



# 2024 CDP Corporate Questionnaire

**Disclaimer:**

This document is an export of Dell Technologies' 2024 CDP questionnaire, with the exception of some corrections after the submission. It contains all data points for questions that are answered. There may be questions or data points, which are missing from this document because they are currently unanswered.

# Contents

## C1. Introduction

### (1.1) In which language are you submitting your response?

Select from:

English

### (1.2) Select the currency used for all financial information disclosed throughout your response.

Select from:

USD

### (1.3) Provide an overview and introduction to your organization.

#### **(1.3.2) Organization type**

Select from:

Publicly traded organization

#### **(1.3.3) Description of organization**

*Dell Technologies is a leading global end-to-end technology provider with a comprehensive portfolio of IT hardware, software and services solutions spanning both traditional infrastructure and emerging, multicloud technologies that enable our customers to build their digital future and transform how they work and live. We operate globally across key functional areas such as technology and product development, marketing, go-to-market, and global services, and are supported by Dell Financial Services. We continue to seamlessly deliver differentiated and holistic IT solutions to our customers, which has driven significant revenue growth and share gains. At Dell Technologies, we are committed to driving human progress. Through our reach, technology, and people, we strive to create a positive, lasting impact on humankind and the planet. This commitment shapes our culture, policies, and business practices. We know a responsible and inclusive business unleashes innovation, makes our team members proud, and builds trust with our customers and partners. Positive social impact is a business imperative, essential to our success. Dell Technologies operates with significant scale and an unmatched breadth of complementary offerings. Digital transformation has become essential to all businesses, and we have expanded our portfolio to include holistic solutions that enable our customers to drive their ongoing digital transformation initiatives. Our integrated solutions help customers modernize their IT infrastructure, manage, and operate in a multicloud world, address workforce transformation, and provide critical security solutions to protect against the ever increasing and evolving security threats. With our extensive portfolio and our commitment to innovation, we have the ability to offer secure, integrated solutions that extend from the edge to the core to the cloud, and we are at the forefront of the software-defined and cloud native*

infrastructure era. Our end-to-end portfolio is supported by a differentiated go-to market engine, a global network of channel partners, and a world-class supply chain that together drive revenue growth and operating efficiencies. Dell Technologies is a privately controlled, public reporting company. Dell Technologies has privately held Class A and Class B Common Stock as well as publicly traded Class C Common Stock.

[Fixed row]

**(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years.**

	End date of reporting year	Alignment of this reporting period with your financial reporting period	Indicate if you are providing emissions data for past reporting years
	02/02/2024	Select from: <input checked="" type="checkbox"/> Yes	Select from: <input checked="" type="checkbox"/> No

[Fixed row]

**(1.4.1) What is your organization’s annual revenue for the reporting period?**

88425000000

**(1.5) Provide details on your reporting boundary.**

	Is your reporting boundary for your CDP disclosure the same as that used in your financial statements?
	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

**(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?**

## ISIN code - bond

**(1.6.1) Does your organization use this unique identifier?**

Select from:

No

## ISIN code - equity

**(1.6.1) Does your organization use this unique identifier?**

Select from:

No

## CUSIP number

**(1.6.1) Does your organization use this unique identifier?**

Select from:

Yes

**(1.6.2) Provide your unique identifier**

24703L202

## Ticker symbol

**(1.6.1) Does your organization use this unique identifier?**

Select from:

Yes

**(1.6.2) Provide your unique identifier**

DELL

## SEDOL code

**(1.6.1) Does your organization use this unique identifier?**

Select from:

No

## LEI number

**(1.6.1) Does your organization use this unique identifier?**

Select from:

No

## D-U-N-S number

**(1.6.1) Does your organization use this unique identifier?**

Select from:

No

## Other unique identifier

**(1.6.1) Does your organization use this unique identifier?**

Select from:

No

[Add row]

## (1.7) Select the countries/areas in which you operate.

Select all that apply

Oman

Peru

Chile

India

Italy

Japan

- China
- Egypt
- Spain
- Brazil
- Canada
- France
- Greece
- Panama
- Poland
- Sweden
- Turkey
- Austria
- Estonia
- Finland
- Germany
- Hungary
- Ireland
- Bulgaria
- Colombia
- Malaysia
- Pakistan
- Portugal
- Indonesia
- Lithuania
- Singapore
- Sri Lanka
- Bangladesh
- Philippines
- Switzerland
- Saudi Arabia
- South Africa
- Taiwan, China

- Kenya
- Qatar
- Israel
- Jordan
- Kuwait
- Mexico
- Norway
- Bahrain
- Belgium
- Croatia
- Czechia
- Denmark
- Morocco
- Nigeria
- Romania
- Tunisia
- Ukraine
- Slovakia
- Thailand
- Viet Nam
- Argentina
- Australia
- Costa Rica
- Kazakhstan
- Luxembourg
- Netherlands
- New Zealand
- Republic of Korea
- Hong Kong SAR, China
- United Arab Emirates
- United States of America
- United Kingdom of Great Britain and Northern Ireland

**(1.8) Are you able to provide geolocation data for your facilities?**

	Are you able to provide geolocation data for your facilities?	Comment
	Select from: <input checked="" type="checkbox"/> No, we do not have this data and have no plans to collect it	<i>Not a strategic priority at the moment</i>

[Fixed row]

## (1.24) Has your organization mapped its value chain?

### (1.24.1) Value chain mapped

Select from:

- Yes, we have mapped or are currently in the process of mapping our value chain

### (1.24.2) Value chain stages covered in mapping

Select all that apply

- Upstream value chain

### (1.24.3) Highest supplier tier mapped

Select from:

- Tier 1 suppliers

### (1.24.4) Highest supplier tier known but not mapped

Select from:

- Tier 4+ suppliers

### (1.24.7) Description of mapping process and coverage

*As part of its risk management processes Dell Technologies has a variety of processes which map our value chain. For our own operations, tier 1 suppliers, and some tier 2 suppliers, we continuously monitor for a variety of hazards which may affect our business, of which environmental factors such as severe weather events are included. As part of our scenario analysis we have also mapped a portion of our own operations and tier one supply chain for a variety of climate related hazards to understand how they may be more or less susceptible to different physical hazards across different climate scenarios.*

*[Fixed row]*

## **C2. Identification, assessment, and management of dependencies, impacts, risks, and opportunities**

**(2.1) How does your organization define short-, medium-, and long-term time horizons in relation to the identification, assessment, and management of your environmental dependencies, impacts, risks, and opportunities?**

### **Short-term**

**(2.1.1) From (years)**

0

**(2.1.3) To (years)**

1

**(2.1.4) How this time horizon is linked to strategic and/or financial planning**

*A time horizon of up to one year is considered short-term by Dell Technologies. Used during the annual Enterprise Risk Assessment process, this allows for the prioritization of risks and opportunities that must be addressed immediately.*

### **Medium-term**

**(2.1.1) From (years)**

1

**(2.1.3) To (years)**

5

**(2.1.4) How this time horizon is linked to strategic and/or financial planning**

A time horizon of one to five years is considered medium-term. This provides the necessary lead time for Dell Technologies to make business decisions to address large risks as identified in our Enterprise Risk Assessment.

## Long-term

### (2.1.1) From (years)

5

### (2.1.2) Is your long-term time horizon open ended?

Select from:

Yes

### (2.1.4) How this time horizon is linked to strategic and/or financial planning

A time horizon of beyond 5 years is considered long-term and includes associated risks or opportunities for Dell Technologies. This gives time for risks that may not come to pass, or risks that will require significant amounts of time to address. Currently, Dell Technologies' next climate goals have a 2030 end date, making them part of the long-term horizon.

[Fixed row]

## (2.2) Does your organization have a process for identifying, assessing, and managing environmental dependencies and/or impacts?

### (2.2.1) Process in place

Select from:

Yes

### (2.2.2) Dependencies and/or impacts evaluated in this process

Select from:

Impacts only

### (2.2.4) Primary reason for not evaluating dependencies and/or impacts

Select from:

- Not an immediate strategic priority

**(2.2.5) Explain why you do not evaluate dependencies and/or impacts and describe any plans to do so in the future**

Dell currently does not have a process for identifying dependencies on nature.

[Fixed row]

**(2.2.1) Does your organization have a process for identifying, assessing, and managing environmental risks and/or opportunities?**

	Process in place	Risks and/or opportunities evaluated in this process	Is this process informed by the dependencies and/or impacts process?
	Select from: <input checked="" type="checkbox"/> Yes	Select from: <input checked="" type="checkbox"/> Both risks and opportunities	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

**(2.2.2) Provide details of your organization's process for identifying, assessing, and managing environmental dependencies, impacts, risks, and/or opportunities.**

**Row 1**

**(2.2.2.1) Environmental issue**

Select all that apply

- Climate change
- Water

**(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue**

*Select all that apply*

- Impacts
- Risks
- Opportunities

### **(2.2.2.3) Value chain stages covered**

*Select all that apply*

- Direct operations
- Upstream value chain

### **(2.2.2.4) Coverage**

*Select from:*

- Full

### **(2.2.2.5) Supplier tiers covered**

*Select all that apply*

- Tier 1 suppliers

### **(2.2.2.7) Type of assessment**

*Select from:*

- Qualitative and quantitative

### **(2.2.2.8) Frequency of assessment**

*Select from:*

- Annually

### **(2.2.2.9) Time horizons covered**

*Select all that apply*

- Short-term
- Medium-term

- Long-term

### **(2.2.2.10) Integration of risk management process**

*Select from:*

- Integrated into multi-disciplinary organization-wide risk management process

### **(2.2.2.11) Location-specificity used**

*Select all that apply*

- Site-specific

### **(2.2.2.12) Tools and methods used**

#### **Commercially/publicly available tools**

- WRI Aqueduct

#### **Enterprise Risk Management**

- COSO Enterprise Risk Management Framework
- Enterprise Risk Management
- ISO 31000 Risk Management Standard

#### **International methodologies and standards**

- Alliance for Water Stewardship Standard
- Life Cycle Assessment

#### **Other**

- Scenario analysis

### **(2.2.2.13) Risk types and criteria considered**

#### **Acute physical**

- Cyclones, hurricanes, typhoons
- Drought
- Flood (coastal, fluvial, pluvial, ground water)

- Heat waves
- Tornado

#### **Chronic physical**

- Water stress

#### **Policy**

- Carbon pricing mechanisms

### **(2.2.2.14) Partners and stakeholders considered**

*Select all that apply*

- Customers
- Employees
- NGOs
- Regulators
- Suppliers

### **(2.2.2.15) Has this process changed since the previous reporting year?**

*Select from:*

- No

### **(2.2.2.16) Further details of process**

*As a global company, Dell Technologies is exposed to a variety of physical and transition climate risks. Dell Technologies is committed to managing and mitigating these risks and is working to better integrate climate into its ERM program. By leveraging the company's overall ERM program alongside ESG and climate-specific governance models, Dell Technologies works to ensure that climate risks are governed to the same standard as other risks the company faces, while acknowledging the unique long-term nature of some climate risks. Climate risks and mitigation opportunities. Dell Technologies' Board of Directors is responsible for risk oversight, and Dell Technologies' management is responsible for designing processes and procedures to identify, assess and manage risk on a day-to-day basis. Management has implemented an ERM program, managed by Dell Technologies' internal audit function and supported by management risk committees. The ERM program is designed to work across the business to identify, assess, govern and manage the Company's strategic, operational, financial and compliance risks, including climate risks. Our ERM program seeks to enhance enterprise awareness of risk management, recommend best practices for risk management and highlight critical risk areas to optimize allocation of resources. Although Dell Technologies continually assesses its risk environment, the internal audit function performs an annual risk assessment that is informed by risk data collection, an analysis of industry trends, consideration of insights of third-party risk reporting companies, peer benchmarking and interviews with senior leaders and Company experts. The annual assessment considers whether risks constitute short-, medium- or long-term threats to our*

enterprise and provides for prioritization, in part, based on the timeframe of such risks. Our ERM program is assessed externally on a periodic basis for best practices and maturity of the program. The ERM program aims to identify the most critical risks and opportunities impacting Dell Technologies' business objectives. We work to foster a strong risk management culture among Dell Technologies team members, because they are our first defense against risk. Across the business, our management risk committees are an integral part of the overall ERM structure, promoting risk management and compliance best practices and oversight within the business. The output of the Company's enterprise risk assessment serves as an important consideration in the Company's risk based internal audit roadmap. Regular updates are provided to the Board and Audit Committee on various risk-related matters as identified by the ERM program, including any related to climate risks.  
[Add row]

## **(2.2.7) Are the interconnections between environmental dependencies, impacts, risks and/or opportunities assessed?**

### **(2.2.7.1) Interconnections between environmental dependencies, impacts, risks and/or opportunities assessed**

Select from:

No

### **(2.2.7.3) Primary reason for not assessing interconnections between environmental dependencies, impacts, risks and/or opportunities**

Select from:

Not an immediate strategic priority

### **(2.2.7.4) Explain why you do not assess the interconnections between environmental dependencies, impacts, risks and/or opportunities**

We are in the process of evaluating beyond our current approach how we further assess the interconnections between environmental dependencies, impacts, risks and/or opportunities.

[Fixed row]

## **(2.3) Have you identified priority locations across your value chain?**

### **(2.3.1) Identification of priority locations**

Select from:

- Yes, we are currently in the process of identifying priority locations

### **(2.3.2) Value chain stages where priority locations have been identified**

Select all that apply

- Upstream value chain

### **(2.3.3) Types of priority locations identified**

#### **Sensitive locations**

- Areas of limited water availability, flooding, and/or poor quality of water

### **(2.3.4) Description of process to identify priority locations**

*Dell monitors its own operations and upstream value chain for potential single points of failure which may result in our inability to serve our customers. This happens for various risks factors, including climate change related severe weather events such as flooding. In our upstream value chain there have been certain areas identified where flooding may result in the disruption of the movement of goods within our supply chain.*

### **(2.3.5) Will you be disclosing a list/spatial map of priority locations?**

Select from:

- No, we have a list/geospatial map of priority locations, but we will not be disclosing it

[Fixed row]

## **(2.4) How does your organization define substantive effects on your organization?**

### **Risks**

#### **(2.4.1) Type of definition**

Select all that apply

- Qualitative
- Quantitative

### **(2.4.2) Indicator used to define substantive effect**

Select from:

- Direct operating costs

### **(2.4.3) Change to indicator**

Select from:

- Absolute increase

### **(2.4.5) Absolute increase/ decrease figure**

25000000

### **(2.4.6) Metrics considered in definition**

Select all that apply

- Likelihood of effect occurring

### **(2.4.7) Application of definition**

*For the purposes of CDP reporting, Dell Technologies defines “substantive effects” on our organization based on the financial impact that they may represent. We consider a risks' potential impact based on it's probability of occurring, as well as the total potential magnitude of that risk, which together form the expected impact. Our overall Enterprise Risk Management (ERM) framework guides the definitions and thresholds of these factors for all risks across the business, including climate and water related risks. For the sake of CDP reporting the threshold for a substantive effect in this framework would be 25,000,000 USD, which is roughly equal to the dollar amount at which risks are considered at the enterprise level. Any risks above this amount are considered to have a substantive impact and are included in our ERM process. Qualitative measures are also used to help define the overall impact. These may include factors such as market access, delay in customer shipments, or loss of reputation.*

## **Opportunities**

### **(2.4.1) Type of definition**

Select all that apply

- Quantitative

### **(2.4.2) Indicator used to define substantive effect**

Select from:

Revenue

### **(2.4.3) Change to indicator**

Select from:

Absolute increase

### **(2.4.5) Absolute increase/ decrease figure**

25000000

### **(2.4.6) Metrics considered in definition**

Select all that apply

Time horizon over which the effect occurs

Likelihood of effect occurring

### **(2.4.7) Application of definition**

*For the purposes of CDP reporting Dell Technologies considers opportunities related to climate change and water with a similar framework as it does for risks, with a financial impact being used to define a “substantive impact” for Dell.*

*[Add row]*

**(2.5) Does your organization identify and classify potential water pollutants associated with its activities that could have a detrimental impact on water ecosystems or human health?**

### **(2.5.1) Identification and classification of potential water pollutants**

Select from:

Yes, we identify and classify our potential water pollutants

### **(2.5.2) How potential water pollutants are identified and classified**

*Dell Technologies maintains a global environmental policy that commits to operate our business in a manner that protects the environment, prevents pollution and maintains compliance with applicable environmental laws and regulations. As part of Dell Technologies' direct operations, potential water pollutants are identified and risks of detrimental impact on water systems or human health are mitigated by complying with regulatory and local standards and implementing procedures and/or processes to control the risks. From our direct operations, Dell Technologies has a low risk of pollution to water. Potential water pollutants from Dell Technologies' direct operations would be classified into the categories of organics such as nitrates and phosphate (from sanitary sewage) and oils (from facility equipment).  
[Fixed row]*

## **(2.5.1) Describe how your organization minimizes the adverse impacts of potential water pollutants on water ecosystems or human health associated with your activities.**

### **Row 1**

#### **(2.5.1.1) Water pollutant category**

Select from:

Oil

#### **(2.5.1.2) Description of water pollutant and potential impacts**

*Many of Dell Technologies' facilities have equipment on-site that contains oil, such as emergency generators, transformers or elevators that could accidentally release oil to the environment as a result of a spill/leak due to equipment failure, damage or human error. Oil leaks/spills could potentially migrate to storm drains and impact surface water or oil could seep into soil and impact groundwater. Dell Technologies-owned or managed oil-containing equipment undergoes regular preventive maintenance, which typically includes observations and/or testing of the oil storage tanks/containers to assess their integrity, such as evaluating for rust or corrosion or risk of leaks. Additionally, where local permits are required for oil-containing equipment, the regulatory agencies may inspect the equipment as part of the permitting process.*

#### **(2.5.1.3) Value chain stage**

Select all that apply

Direct operations

#### **(2.5.1.4) Actions and procedures to minimize adverse impacts**

Select all that apply

Assessment of critical infrastructure and storage condition (leakages, spillages, pipe erosion etc.) and their resilience

Beyond compliance with regulatory requirements

- Industrial and chemical accidents prevention, preparedness, and response

#### **(2.5.1.5) Please explain**

*Dell Technologies-owned or managed oil-containing equipment undergoes regular preventive maintenance, which typically includes observations and/or testing of the oil storage tanks/containers to assess their integrity, such as evaluating for rust or corrosion or risk of leaks. Additionally, where local permits are required for oil-containing equipment, the regulatory agencies may inspect the equipment as part of the permitting process.*

## **Row 2**

#### **(2.5.1.1) Water pollutant category**

Select from:

- Nitrates

#### **(2.5.1.2) Description of water pollutant and potential impacts**

*The large majority of Dell Technologies' owned facilities, leased facilities and leased office spaces discharge sanitary wastewater, which contains water pollutants including nitrates and phosphates. The wastewater is typically discharged to the local municipal wastewater collection system for off-site treatment. Dell Technologies does have a small number of facilities that separately treat their sanitary wastewater. At these locations Dell monitors wastewater quality for standard parameters, including levels of nitrates, and treats the discharges per regulatory standards to eliminate potential for water pollution.*

#### **(2.5.1.3) Value chain stage**

Select all that apply

- Direct operations

#### **(2.5.1.4) Actions and procedures to minimize adverse impacts**

Select all that apply

- Assessment of critical infrastructure and storage condition (leakages, spillages, pipe erosion etc.) and their resilience
- Water recycling
- Discharge treatment using sector-specific processes to ensure compliance with regulatory requirements

#### **(2.5.1.5) Please explain**

*For the Dell Technologies facilities that separately treat their sanitary wastewater, Dell Technologies monitors, measures and treats the discharges according to the local regulatory authority's requirements in order to eliminate water pollutants. In some instances, Dell Technologies treats wastewater to standards such that water may be recycled for use in toilet flushing or irrigation. Additionally, at these wastewater facilities, regular preventive maintenance of the critical infrastructure is conducted to assess proper functionality to meet treatment standards.*

*[Add row]*

### C3. Disclosure of risks and opportunities

**(3.1) Have you identified any environmental risks which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?**

#### Climate change

##### **(3.1.1) Environmental risks identified**

Select from:

Yes, both in direct operations and upstream/downstream value chain

#### Water

##### **(3.1.1) Environmental risks identified**

Select from:

Yes, only in our upstream/downstream value chain

##### **(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain**

Select from:

Environmental risks exist, but none with the potential to have a substantive effect on our organization

##### **(3.1.3) Please explain**

*Due to low water use, Dell Technologies does not see water security issues to have a substantive effect with respect to direct operations.*

*[Fixed row]*

**(3.1.1) Provide details of the environmental risks identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.**

## Climate change

### (3.1.1.1) Risk identifier

Select from:

Risk1

### (3.1.1.3) Risk types and primary environmental risk driver

#### Acute physical

Other acute physical risk, please specify :We are evaluating a variety of acute physical risks: - flooding (coastal, fluvial, pluvial, groundwater) cyclone, hurricane, typhoon storm (including blizzards, dust and sandstorm)

### (3.1.1.4) Value chain stage where the risk occurs

Select from:

Upstream value chain

### (3.1.1.6) Country/area where the risk occurs

Select all that apply

China

### (3.1.1.9) Organization-specific description of risk

*Extreme weather events and climate-related natural disasters (e.g., hurricanes, tsunamis, heavy rain, high wind, wildfires, blizzards and heatwaves) may disrupt our own operations or value chain operations and result in negative financial, operational or reputational impacts. The future of our business is dependent on the protection of our employees, infrastructure and business processes. More frequent and severe weather events could pose a threat to these critical assets. As a global company, Dell Technologies has a geographically extensive and dispersed supply chain that involves the movement and distribution of parts and finished goods around the world. The effects of climate change, such as extreme weather events and climate-related natural disasters, could result in material or product shortages or delays and disruptions of our logistics and distribution. Any such events could make it difficult to deliver products or for suppliers to deliver components, and create delays and inefficiencies in our supply chain and increase product costs. These effects could have a negative impact on our net revenue and profitability. Dell Technologies' own operations include critical facilities throughout the globe, which are also exposed to acute physical risks.*

### (3.1.1.11) Primary financial effect of the risk

Select from:

- Disruption in upstream value chain

**(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization**

Select all that apply

- Medium-term
- Long-term

**(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon**

Select from:

- Likely

**(3.1.1.14) Magnitude**

Select from:

- High

**(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons**

*Acute physical risks may disrupt operations in Dell Technologies' upstream value chain. In extreme cases, these disruptions may cause impacts such as the destruction of inventory. If this were to happen, Dell may incur some cash flows to pay the deductible for insurance coverage for affected inventory. There may also be some operational related cash flows involved, such as expediting the shipment of goods between Dell facilities or to a customer.*

**(3.1.1.17) Are you able to quantify the financial effect of the risk?**

Select from:

- Yes

**(3.1.1.21) Anticipated financial effect figure in the medium-term – minimum (currency)**

0

**(3.1.1.22) Anticipated financial effect figure in the medium-term – maximum (currency)**

5000000

**(3.1.1.23) Anticipated financial effect figure in the long-term – minimum (currency)**

0

**(3.1.1.24) Anticipated financial effect figure in the long-term – maximum (currency)**

5000000

**(3.1.1.25) Explanation of financial effect figure**

*The range presented for short, medium, and long term time horizons are set the same. They represent the minimum value for the risk at 0 dollars, which is the same across all time horizons. As Dell did not see any impacts from this risk in FY24, this also represents the financial effect of this risk in the past fiscal year. For the purpose of CDP reporting, the maximum amount listed for the short, medium and long term time horizons is listed at 5,000,000, and is based on the maximum deductible that Dell would have to pay for damages incurred due to extreme weather events such as a hurricane or tornado. In the past this maximum deductible was lower, but has risen since 2020 due to a large Tornado which destroyed Dell inventory in Nashville, Tennessee. At this point in time Dell does not expect for further increases in the deductible, so we have kept the same amount across three time horizons.*

**(3.1.1.26) Primary response to risk**

**Diversification**

- Increase supplier diversification

**(3.1.1.27) Cost of response to risk**

5000000

**(3.1.1.28) Explanation of cost calculation**

*Dell Technologies has two main ways to deal with acute physical risks: robust planning across the value chain to ensure little disruption to business, and insurance to limit the financial damage. Dell Technologies' Supply Chain Business Continuity and Crisis Management Program is in place to ensure operations can continue, for example by eliminating single source of failures through a diverse supplier network and multiple logistics options. Dell utilizes insurance to limit financial losses from these events. The cost of response of 5M represents Dell Technologies' insurance deductibles against acute physical risks related to inventory. Dell Technologies cannot separate out the work done for its normal resilience efforts from those specifically for climate, so we assume 0 add. The insurance cost represents the full 5M, which is the max deductible against these events.*

### **(3.1.1.29) Description of response**

*Dell Technologies works continuously to build resilience into our strategy and operations, including addressing any impacts that may be caused by acute climate risks. This is managed through our established Enterprise Resiliency Program, which is an overarching program that includes business continuity, crisis management, and disaster recovery to prepare our business to respond to natural and human-induced events around the globe that could adversely impact our business operations and value supply chain. Through this resiliency program, Dell evaluates critical dependencies that inform our recovery planning and drives consistent business continuity plans and viable recovery strategies across business units and functions. Examples of this include: - Eliminating single source of failures throughout the value chain through building diversification into our supplier network and ensuring we have multiple logistics options; - Monitoring flooding and water levels in and around key sites with alerts sent to internal stakeholders when there is a situation trending towards a disruption; - Support our suppliers in monitoring and assessing risk as well as building and managing resilience programs; - Utilizing insurance to limit financial losses from severe weather events; and - Tracking of all Dell Technologies employees, facilities and products in transit to ensure effective response to a crisis or unforeseen event.*

[Add row]

### **(3.1.2) Provide the amount and proportion of your financial metrics from the reporting year that are vulnerable to the substantive effects of environmental risks.**

#### **Climate change**

##### **(3.1.2.1) Financial metric**

Select from:

OPEX

##### **(3.1.2.2) Amount of financial metric vulnerable to transition risks for this environmental issue (unit currency as selected in 1.2)**

0

##### **(3.1.2.3) % of total financial metric vulnerable to transition risks for this environmental issue**

Select from:

Less than 1%

##### **(3.1.2.4) Amount of financial metric vulnerable to physical risks for this environmental issue (unit currency as selected in 1.2)**

**(3.1.2.5) % of total financial metric vulnerable to physical risks for this environmental issue**

Select from:

 Less than 1%**(3.1.2.7) Explanation of financial figures***Dell continues to evaluate the full financial impact of both transition and physical risks.***Water****(3.1.2.7) Explanation of financial figures***[Add row]***(3.3) In the reporting year, was your organization subject to any fines, enforcement orders, and/or other penalties for water-related regulatory violations?**

	Water-related regulatory violations	Comment
	Select from: <input checked="" type="checkbox"/> No	<i>Dell Technologies' did not have any water-related violations registered within the reporting year.</i>

*[Fixed row]***(3.5) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?**

Select from:

No, and we do not anticipate being regulated in the next three years

**(3.6) Have you identified any environmental opportunities which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?**

## Climate change

### **(3.6.1) Environmental opportunities identified**

Select from:

Yes, we have identified opportunities, and some/all are being realized

## Water

### **(3.6.1) Environmental opportunities identified**

Select from:

No

### **(3.6.2) Primary reason why your organization does not consider itself to have environmental opportunities**

Select from:

Not an immediate strategic priority

### **(3.6.3) Please explain**

*Dell Technologies is currently evaluating the water-related opportunities.*

*[Fixed row]*

**(3.6.1) Provide details of the environmental opportunities identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.**

## Climate change

### **(3.6.1.1) Opportunity identifier**

Select from:

- Opp1

### **(3.6.1.3) Opportunity type and primary environmental opportunity driver**

#### **Markets**

- Increased availability of products with reduced environmental impact [other than certified products]

### **(3.6.1.4) Value chain stage where the opportunity occurs**

Select from:

- Downstream value chain

### **(3.6.1.5) Country/area where the opportunity occurs**

Select all that apply

- United States of America

### **(3.6.1.8) Organization specific description**

*As the global carbon footprint of IT increases, there is increasing demand for energy efficient and low carbon IT products, particularly in Dell Technologies' Infrastructure Solutions Group business. This represents an opportunity for Dell Technologies to differentiate itself and provide customers with low carbon products and services. We are designing our products for optimized energy usage and we are introducing software products to manage power and optimize configurations for increased efficiency. We are encouraging customers to use co-location facilities that rely on renewable electricity, and provide that option for our as-a-service offerings.*

### **(3.6.1.9) Primary financial effect of the opportunity**

Select from:

- Increased revenues resulting from increased demand for products and services

### **(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization**

Select all that apply

Medium-term

#### **(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon**

Select from:

Likely (66–100%)

#### **(3.6.1.12) Magnitude**

Select from:

Medium

#### **(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons**

*Dell is not at liberty to discuss the specific revenue that was brought in from this business line in the previous fiscal year.*

#### **(3.6.1.15) Are you able to quantify the financial effects of the opportunity?**

Select from:

No

#### **(3.6.1.24) Cost to realize opportunity**

0

#### **(3.6.1.25) Explanation of cost calculation**

*Dell continues to invest in R&D. It is difficult to separate out the R&D that Dell undertakes related to this opportunity from the overall R&D spend. As such for the purpose of CDP reporting we are reporting that there is 0 marginal cost to realize this opportunity*

#### **(3.6.1.26) Strategy to realize opportunity**

*Dell will continue to invest in R&D and strategic partnerships to help realize this opportunity. One example is our partnership with the colocation provider Equinix, who Dell partners with for our Infrastructure-as-a-Service offerings. Equinix procures 100% renewable energy for their datacenters, which allows Dell to provide its infrastructure-as-a-service offerings with a lower carbon footprint to potential customers. Another example of product related R&D is the work to design servers to be more energy efficient, or to allow energy efficient cooling options such as direct liquid cooling.*

[Add row]

**(3.6.2) Provide the amount and proportion of your financial metrics in the reporting year that are aligned with the substantive effects of environmental opportunities.**

### **Climate change**

#### **(3.6.2.1) Financial metric**

Select from:

Revenue

#### **(3.6.2.2) Amount of financial metric aligned with opportunities for this environmental issue (unit currency as selected in 1.2)**

33900000000

#### **(3.6.2.3) % of total financial metric aligned with opportunities for this environmental issue**

Select from:

Less than 1%

#### **(3.6.2.4) Explanation of financial figures**

*This response is our total revenue in FY24, and range of that revenue that is aligned with the opportunity described above.*

[Add row]

## C4. Governance

**(4.1) Does your organization have a board of directors or an equivalent governing body?**

### **(4.1.1) Board of directors or equivalent governing body**

Select from:

Yes

### **(4.1.2) Frequency with which the board or equivalent meets**

Select from:

Quarterly

### **(4.1.3) Types of directors your board or equivalent is comprised of**

Select all that apply

Executive directors or equivalent

Independent non-executive directors or equivalent

### **(4.1.4) Board diversity and inclusion policy**

Select from:

No

[Fixed row]

**(4.1.1) Is there board-level oversight of environmental issues within your organization?**

## **Climate change**

### **(4.1.1.1) Board-level oversight of this environmental issue**

Select from:

Yes

## Water

### **(4.1.1.1) Board-level oversight of this environmental issue**

Select from:

Yes

## Biodiversity

### **(4.1.1.1) Board-level oversight of this environmental issue**

Select from:

No, and we do not plan to within the next two years

### **(4.1.1.2) Primary reason for no board-level oversight of this environmental issue**

Select from:

Not an immediate strategic priority

### **(4.1.1.3) Explain why your organization does not have board-level oversight of this environmental issue**

*According to our ESG materiality (as disclosed in our FY24 ESG Report) biodiversity was not identified as a material topic and therefore is not being prioritized at this moment.*

*[Fixed row]*

**(4.1.2) Identify the positions (do not include any names) of the individuals or committees on the board with accountability for environmental issues and provide details of the board's oversight of environmental issues.**

## Climate change

### **(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue**

Select all that apply

- Board-level committee

#### **(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board**

Select from:

- Yes

#### **(4.1.2.3) Policies which outline the positions' accountability for this environmental issue**

Select all that apply

- Other policy applicable to the board, please specify :Board Charter

#### **(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item**

Select from:

- Scheduled agenda item in some board meetings – at least annually

#### **(4.1.2.5) Governance mechanisms into which this environmental issue is integrated**

Select all that apply

- Overseeing the setting of corporate targets
- Monitoring the implementation of the business strategy
- Overseeing and guiding acquisitions, mergers, and divestitures
- Overseeing and guiding major capital expenditures
- Approving and/or overseeing employee incentives

#### **(4.1.2.7) Please explain**

*Dell Technologies' Board of Directors (Board), directly and through its Committees, has oversight responsibility for environmental social and governance (ESG) initiatives at Dell Technologies, which include climate-related issues. The Board serves as a fiduciary for shareholders and meets regularly with management to exercise oversight, mitigate risks, allocate resources, and provide guidance on strategic objectives that are important to the Company, including ESG topics and programs. The Board may also be engaged to provide additional oversight on climate-related matters as need arises. The Audit Committee of the Board is responsible for providing oversight on matters related to Dell Technologies' financial reporting, internal audit program, and Enterprise Risk Management (ERM) program, among other responsibilities. The Company conducts an annual ERM assessment where risks are consolidated to form a comprehensive view of the Company's risks. The Audit Committee is also responsible for oversight of the Company's internal audit function. As certain Dell Technologies climate metrics are subject to internal audits and external limited assurance, the Audit Committee may also be briefed on the results, findings, and progress related to these engagements. In addition, Dell Technologies has established management committees, including the ESG Steering Committee and ESG Interlock Team, tasked with*

overseeing and executing our ESG strategy and progress. To ensure an integrated perspective and approach to ESG, these management committees are composed of members from various teams across the Company, such as sustainability, diversity and inclusion, human resources, philanthropy, security, ethics and privacy, supply chain, corporate affairs, government affairs, internal audit, legal, risk management, investor relations, accounting, finance, product, operations and services teams. Our Chief Corporate Affairs Officer, a member of our ESG Steering Committee, reports regularly to the Board to support the integration of ESG measures, including those related to climate, with the Company's overall business strategy. The Board is also provided with regular updates on progress against our 2030 ESG goals and initiatives.

## Water

### **(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue**

Select all that apply

- Board-level committee

### **(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board**

Select from:

- Yes

### **(4.1.2.3) Policies which outline the positions' accountability for this environmental issue**

Select all that apply

- Other policy applicable to the board, please specify :Board Charters

### **(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item**

Select from:

- Scheduled agenda item in some board meetings – at least annually

### **(4.1.2.5) Governance mechanisms into which this environmental issue is integrated**

Select all that apply

- Overseeing the setting of corporate targets
- Monitoring the implementation of the business strategy
- Overseeing and guiding major capital expenditures
- Approving and/or overseeing employee incentives

#### **(4.1.2.7) Please explain**

*Dell Technologies' Board of Directors (Board), directly and through its committees, has oversight responsibility for environmental social and governance (ESG) initiatives at Dell Technologies, which include water-related issues. The Board serves as a fiduciary for shareholders and meets regularly with management to exercise oversight, mitigate risks, allocate resources, and provide guidance on strategic objectives that are important to the Company, including ESG topics and programs. The Board may also be engaged to provide additional oversight on water-related matters as need arises. The Audit Committee of the Board is responsible for providing oversight on matters related to Dell Technologies' financial reporting, internal audit program, and Enterprise Risk Management (ERM) program, among other responsibilities. The Company conducts an annual ERM assessment where risks are consolidated to form a comprehensive view of the Company's risks. The Audit Committee is also responsible for oversight of the Company's internal audit function. As certain Dell Technologies water metrics are subject to internal audits and external limited assurance, the Audit Committee may also be briefed on the results, findings, and progress related to these engagements. In addition, Dell Technologies has established management committees, including the ESG Steering Committee and ESG Interlock Team, tasked with overseeing and executing our ESG strategy and progress. To ensure an integrated perspective and approach to ESG, these management committees are composed of members from various teams across the Company, such as sustainability, diversity and inclusion, human resources, philanthropy, security, ethics and privacy, supply chain, corporate affairs, government affairs, internal audit, legal, risk management, investor relations, accounting, finance, product, operations and services teams. Our Chief Corporate Affairs Officer, a member of our ESG Steering Committee, reports regularly to the Board to support the integration of ESG measures, including those related to water, with the Company's overall business strategy.*

[Fixed row]

#### **(4.2) Does your organization's board have competency on environmental issues?**

	Board-level competency on this environmental issue
Climate change	Select from: <input checked="" type="checkbox"/> Not assessed
Water	Select from: <input checked="" type="checkbox"/> Not assessed

[Fixed row]

#### **(4.3) Is there management-level responsibility for environmental issues within your organization?**

**Climate change**

#### **(4.3.1) Management-level responsibility for this environmental issue**

Select from:

Yes

#### **Water**

#### **(4.3.1) Management-level responsibility for this environmental issue**

Select from:

Yes

#### **Biodiversity**

#### **(4.3.1) Management-level responsibility for this environmental issue**

Select from:

No, and we do not plan to within the next two years

#### **(4.3.2) Primary reason for no management-level responsibility for environmental issues**

Select from:

Not an immediate strategic priority

#### **(4.3.3) Explain why your organization does not have management-level responsibility for environmental issues**

*According to our ESG materiality (as disclosed in our FY24 ESG Report) biodiversity was not identified as a material topic and therefore is not being prioritized at this moment.*

*[Fixed row]*

**(4.3.1) Provide the highest senior management-level positions or committees with responsibility for environmental issues (do not include the names of individuals).**

#### **Climate change**

#### **(4.3.1.1) Position of individual or committee with responsibility**

##### **Executive level**

- Other C-Suite Officer, please specify :Chief Corporate Affairs Officer

#### **(4.3.1.2) Environmental responsibilities of this position**

##### **Dependencies, impacts, risks and opportunities**

- Assessing environmental dependencies, impacts, risks, and opportunities
- Managing environmental dependencies, impacts, risks, and opportunities

##### **Policies, commitments, and targets**

- Setting corporate environmental targets

##### **Strategy and financial planning**

- Conducting environmental scenario analysis
- Developing a climate transition plan
- Implementing a climate transition plan

#### **(4.3.1.4) Reporting line**

Select from:

- Other, please specify :Chief Marketing Officer

#### **(4.3.1.5) Frequency of reporting to the board on environmental issues**

Select from:

- Quarterly

#### **(4.3.1.6) Please explain**

*The Chief Corporate Affairs Officer reports to the Chief Marketing Officer, who reports to the CEO. The ESG Organization reports to the Chief Corporate Affairs Officer. The ESG Organization is responsible for conducting a climate-related scenario analysis, partnering across the enterprise to integrate climate-related issues into the strategy, developing a climate transition plan, and assessing climate-related risks and opportunities. The Chief Corporate Affairs Officer is a member of the ESG Steering Committee which is comprised of leaders from various business units across the Company, all of whom ultimately report to the CEO. The ESG Steering*

Committee is responsible for monitoring and supporting Dell Technologies' progress towards achieving the established ESG goals and other related ESG priorities as well as ensuring compliance with regulations. The Chief Corporate Affairs Officer reports regularly to the board to support the integration of ESG measures with the Company's overall business strategy. The board is also provided with regular updates on progress against our 2030 goals and initiatives.

## Water

### **(4.3.1.1) Position of individual or committee with responsibility**

#### **Executive level**

- Other C-Suite Officer, please specify :Chief Corporate Affairs

### **(4.3.1.2) Environmental responsibilities of this position**

#### **Dependencies, impacts, risks and opportunities**

- Assessing environmental dependencies, impacts, risks, and opportunities
- Managing environmental dependencies, impacts, risks, and opportunities

#### **Policies, commitments, and targets**

- Monitoring compliance with corporate environmental policies and/or commitments
- Setting corporate environmental targets

### **(4.3.1.4) Reporting line**

Select from:

- Other, please specify :Chief Marketing Officer

### **(4.3.1.5) Frequency of reporting to the board on environmental issues**

Select from:

- Quarterly

### **(4.3.1.6) Please explain**

The Chief Corporate Affairs Officer reports to the Chief Marketing Officer, who reports to the CEO. The ESG Organization reports to the Chief Corporate Affairs Officer. The ESG Organization manages the 2030 Plan and goals, including water related metrics and corporate plan of record. The ESG Organization leads the

*biannual plan review and progress updates to direct reports to our CEO. This organization is responsible for all external disclosures as well as our annual ESG report, including key metrics and progress. The ESG Organization includes sustainability subject matter experts who assess and manage issues, secure buy-in from relevant senior executives across the organization on the proposed strategy, and review and guide major action plans in partnership with the key business groups in which water risk is managed. The ESG Steering Committee is comprised of leaders from various business units across the Company, all of whom ultimately report to the CEO. The ESG Steering Committee is responsible for monitoring and supporting Dell Technologies' progress towards achieving the established ESG goals and other related ESG priorities as well as ensuring compliance with regulations. Our Chief Corporate Affairs Officer, a member of our ESG Steering Committee reports regularly to the board to support the integration of ESG measures with the Company's overall business strategy. The board is also provided with regular updates on progress against our 2030 goals and initiatives.*

## **Climate change**

### **(4.3.1.1) Position of individual or committee with responsibility**

#### **Committee**

- Environmental, Social, Governance committee

### **(4.3.1.2) Environmental responsibilities of this position**

#### **Dependencies, impacts, risks and opportunities**

- Assessing environmental dependencies, impacts, risks, and opportunities
- Assessing future trends in environmental dependencies, impacts, risks, and opportunities
- Managing environmental dependencies, impacts, risks, and opportunities

#### **Policies, commitments, and targets**

- Measuring progress towards environmental science-based targets
- Setting corporate environmental targets

#### **Strategy and financial planning**

- Conducting environmental scenario analysis
- Developing a climate transition plan
- Implementing a climate transition plan
- Implementing the business strategy related to environmental issues

### **(4.3.1.4) Reporting line**

Select from:

- Reports to the Chief Executive Officer (CEO)

#### **(4.3.1.5) Frequency of reporting to the board on environmental issues**

Select from:

- Quarterly

#### **(4.3.1.6) Please explain**

*The ESG Steering Committee is comprised of leaders from various business units across the Company, all of whom ultimately report to the CEO. The ESG Steering Committee is responsible for monitoring and supporting Dell Technologies' progress towards achieving the established ESG goals and other related ESG priorities as well as ensuring compliance with regulations. Our Chief Corporate Affairs Officer, a member of our ESG Steering Committee, reports regularly to the board to support the integration of ESG measures with the Company's overall business strategy. The board is also provided with regular updates on progress against our 2030 goals and initiatives.*

## **Water**

#### **(4.3.1.1) Position of individual or committee with responsibility**

##### **Committee**

- Environmental, Social, Governance committee

#### **(4.3.1.2) Environmental responsibilities of this position**

##### **Dependencies, impacts, risks and opportunities**

- Assessing environmental dependencies, impacts, risks, and opportunities
- Assessing future trends in environmental dependencies, impacts, risks, and opportunities
- Managing environmental dependencies, impacts, risks, and opportunities

##### **Policies, commitments, and targets**

- Measuring progress towards environmental corporate targets

##### **Strategy and financial planning**

- Implementing the business strategy related to environmental issues

#### (4.3.1.4) Reporting line

Select from:

- Reports to the Chief Executive Officer (CEO)

#### (4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- Quarterly

#### (4.3.1.6) Please explain

The ESG Steering Committee is comprised of leaders from various business units across the Company, all of whom ultimately report to the CEO. The ESG Steering Committee is responsible for monitoring and supporting Dell Technologies' progress towards achieving the established ESG goals and other related ESG priorities as well as ensuring compliance with regulations. Our Chief Corporate Affairs Officer, a member of our ESG Steering Committee, reports regularly to the board to support the integration of ESG measures with the Company's overall business strategy. The board is also provided with regular updates on progress against our 2030 goals and initiatives.

[Add row]

#### (4.5) Do you provide monetary incentives for the management of environmental issues, including the attainment of targets?

	Provision of monetary incentives related to this environmental issue	% of total C-suite and board-level monetary incentives linked to the management of this environmental issue	Please explain
Climate change	Select from: <input checked="" type="checkbox"/> Yes	0	Please see further details provided under 4.5.1.
Water	Select from: <input checked="" type="checkbox"/> No, and we do not plan to introduce them in the next two years	Numeric input [must be between [0 - 100]	Please see further details provided under 4.5.1.

[Fixed row]

**(4.5.1) Provide further details on the monetary incentives provided for the management of environmental issues (do not include the names of individuals).**

## **Climate change**

### **(4.5.1.1) Position entitled to monetary incentive**

#### **Board or executive level**

Other C-Suite Officer, please specify :Chief Corporate Affairs Officer

### **(4.5.1.2) Incentives**

*Select all that apply*

Bonus - % of salary

### **(4.5.1.3) Performance metrics**

#### **Targets**

Progress towards environmental targets

Achievement of environmental targets

Reduction in absolute emissions in line with net-zero target

#### **Emission reduction**

Reduction in absolute emissions

### **(4.5.1.4) Incentive plan the incentives are linked to**

*Select from:*

Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

### **(4.5.1.5) Further details of incentives**

*The above relates to the Company's Chief Corporate Affairs Officer. Dell Technologies includes ESG performance, including performance towards its climate goals, as part of its annual Strategy Cascade applicable to all employees. Execution of the Company's strategy naturally plays a part in the performance review process for*

those teams and individuals that manage climate related risks, opportunities, and goals, including the Chief Corporate Affairs Officer. Additionally, the Company measures the performance of certain executive officers against an annual performance plan, with key performance indicators tied to achieving a holistic set of strategic and operational goals. Among the factors that may be considered in making individual compensation decisions is the executive officer's performance, experience, and ability to contribute to the Company's long-term strategic goals, including making contributions towards our ESG goals, such as advancing sustainability.

#### **(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan**

Please see the section "Further details on incentives".

[Add row]

#### **(4.6) Does your organization have an environmental policy that addresses environmental issues?**

	<b>Does your organization have any environmental policies?</b>
	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

#### **(4.6.1) Provide details of your environmental policies.**

##### **Row 1**

#### **(4.6.1.1) Environmental issues covered**

Select all that apply

Climate change

#### **(4.6.1.2) Level of coverage**

Select from:

- Organization-wide

#### **(4.6.1.3) Value chain stages covered**

Select all that apply

- Direct operations
- Upstream value chain
- Downstream value chain

#### **(4.6.1.4) Explain the coverage**

Dell has a *Global Environmental Policy* and the *Global Climate Principles*. Please see links below (<https://www.delltechnologies.com/asset/en-us/solutions/business-solutions/legal-pricing/dell-technologies-global-environmental-policy.pdf>) (<https://www.delltechnologies.com/asset/en-us/solutions/business-solutions/briefs-summaries/dell-technologies-global-climate-principles.pdf>)

#### **(4.6.1.5) Environmental policy content**

##### **Environmental commitments**

- Commitment to comply with regulations and mandatory standards
- Commitment to stakeholder engagement and capacity building on environmental issues

##### **Climate-specific commitments**

- Commitment to 100% renewable energy
- Commitment to net-zero emissions

#### **(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals**

Select all that apply

- Yes, in line with the Paris Agreement

#### **(4.6.1.7) Public availability**

Select from:

- Publicly available

#### **(4.6.1.8) Attach the policy**

*dellclimatepolicyprinciples.pdf*

### **Row 2**

#### **(4.6.1.1) Environmental issues covered**

*Select all that apply*

Water

#### **(4.6.1.2) Level of coverage**

*Select from:*

Organization-wide

#### **(4.6.1.3) Value chain stages covered**

*Select all that apply*

Direct operations

Upstream value chain

Downstream value chain

#### **(4.6.1.4) Explain the coverage**

*Dell Technologies has published a public Water Policy Principles document. This document details Dell Technologies' overall relationship to water as a resource, Dell Technologies operation's dependency and impact on water, water's integral part in the Information and Communications Technology (ICT) value chain, and how Dell Technologies manages its water consumption. Dell's overall focus on water issues in its own operations covers three broad areas: managing Dell's activities as a responsible corporate citizen and adhering to local rules and regulations; managing water-related risks to business operations; and understanding the role of Information Technologies (IT) in addressing water issues. While traditionally Dell's direct use of water, as well as the usage of water by Dell's products has been limited, water remains an integral part of the ICT manufacturing process of which Dell is a part of. As such Dell engages with its supply chain on these issues to develop a deeper understanding of the relationship between its suppliers and water availability and quality, as well as establishing goals and targets with strategic vendors to reduce the usage of water in Dell's supply chain beyond regulatory compliance. Dell Technologies acknowledges that water is an important emerging issue in the 21st century. Furthermore, it recognizes that water is a fundamental human right, and that water scarcity is a global issue that crosses regional and national boundaries.*

#### **(4.6.1.5) Environmental policy content**

### Environmental commitments

- Other environmental commitment, please specify

### Water-specific commitments

- Commitment to reduce water withdrawal volumes
- Commitment to safely managed WASH in local communities
- Commitment to the conservation of freshwater ecosystems
- Commitment to water stewardship and/or collective action
- Other water-related commitment, please specify

### **(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals**

*Select all that apply*

- No, and we do not plan to align in the next two years

### **(4.6.1.7) Public availability**

*Select from:*

- Publicly available

### **(4.6.1.8) Attach the policy**

*Dell water-policy.pdf*

*[Add row]*

### **(4.10) Are you a signatory or member of any environmental collaborative frameworks or initiatives?**

#### **(4.10.1) Are you a signatory or member of any environmental collaborative frameworks or initiatives?**

*Select from:*

- Yes

#### **(4.10.2) Collaborative framework or initiative**

*Select all that apply*

- Ceres
- RE100
- UN Global Compact
- Race to Zero Campaign
- Alliance for Water Stewardship (AWS)
- Science-Based Targets Initiative (SBTi)
- Task Force on Climate-related Financial Disclosures (TCFD)

#### **(4.10.3) Describe your organization's role within each framework or initiative**

*CERES- Dell is a member of the CERES Company Network, which is a group of 50 major corporations who are committed to sustainable business practices and policies. RE100 - Dell Technologies joined the RE100 initiative in 2019 when we announced our commitment to 100% renewable energy by FY41. UN Global Compact- Dell supports the Ten Principles of the United Nations Global Compact in the areas of human rights, labor, environment and anti-corruption. Race to Zero Campaign - Dell joined the Race to Zero through their partner SBTi. Science-Based Targets Initiative - Dell has long been a supporter of the Science-Based Targets Initiative, and continues to have our goals verified and approved with the SBTi. Alliance for Water Stewardship - Dell utilizes the Alliance for Water Stewardship's International Water Stewardship Standard to help suppliers understand their current performance level and build capability going forwards. TCFD - Dell's public disclosures fulfill the recommendations set forth by the TCFD.*

*[Fixed row]*

#### **(4.11) In the reporting year, did your organization engage in activities that could directly or indirectly influence policy, law, or regulation that may (positively or negatively) impact the environment?**

##### **(4.11.1) External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the environment**

*Select all that apply*

- Yes, we engaged indirectly through, and/or provided financial or in-kind support to a trade association or other intermediary organization or individual whose activities could influence policy, law, or regulation

##### **(4.11.2) Indicate whether your organization has a public commitment or position statement to conduct your engagement activities in line with global environmental treaties or policy goals**

*Select from:*

- Yes, we have a public commitment or position statement in line with global environmental treaties or policy goals

##### **(4.11.3) Global environmental treaties or policy goals in line with public commitment or position statement**

Select all that apply

Paris Agreement

**(4.11.4) Attach commitment or position statement**

*dellclimatepolicyprinciples.pdf*

**(4.11.5) Indicate whether your organization is registered on a transparency register**

Select from:

Yes

**(4.11.6) Types of transparency register your organization is registered on**

Select all that apply

Mandatory government register

**(4.11.7) Disclose the transparency registers on which your organization is registered & the relevant ID numbers for your organization**

*Dell is a federal lobbyist registrant with Senate ID 11958-12*

**(4.11.8) Describe the process your organization has in place to ensure that your external engagement activities are consistent with your environmental commitments and/or transition plan**

*Dell Technologies has a commitment that all activities are in line with its overall climate change strategy, including any engagement activities. This begins with the public Global Climate Principles document which lays out the principles by which Dell Technologies conducts business as it relates to climate change. This document acknowledges the significance of climate change and how Dell Technologies' corporate purpose of creating technologies that drive human progress plays a role in establishing Dell Technologies' climate action.*

*[Fixed row]*

**(4.11.2) Provide details of your indirect engagement on policy, law, or regulation that may (positively or negatively) impact the environment through trade associations or other intermediary organizations or individuals in the reporting year.**

## Row 1

### (4.11.2.1) Type of indirect engagement

Select from:

- Indirect engagement via a trade association

### (4.11.2.4) Trade association

#### North America

- Other trade association in North America, please specify :Business Round Table

### (4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

- Climate change

### (4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

- Mixed

### (4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

- Yes, we attempted to influence them but they did not change their position

### (4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

An example of the BRT taking a slightly different position than Dell regarding climate change is when BRT wrote a letter opposing some of the SEC's broad exercise of its authority in rule making on climate change disclosure. We participate in the BRT corporate reporting group and were not able to change the letter.

**(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)**

350000

**(4.11.2.10) Describe the aim of this funding and how it could influence policy, law or regulation that may impact the environment**

*This figure represents our annual membership dues.*

**(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals**

Select from:

No, we have not evaluated

[Add row]

**(4.12) Have you published information about your organization's response to environmental issues for this reporting year in places other than your CDP response?**

Select from:

Yes

**(4.12.1) Provide details on the information published about your organization's response to environmental issues for this reporting year in places other than your CDP response. Please attach the publication.**

**Row 1**

**(4.12.1.1) Publication**

Select from:

- In mainstream reports, in line with environmental disclosure standards or frameworks

#### **(4.12.1.2) Standard or framework the report is in line with**

Select all that apply

- GRI
- TCFD
- Other, please specify :SASB

#### **(4.12.1.3) Environmental issues covered in publication**

Select all that apply

- Climate change
- Water

#### **(4.12.1.4) Status of the publication**

Select from:

- Complete

#### **(4.12.1.5) Content elements**

Select all that apply

- Strategy
- Governance
- Emission targets
- Emissions figures
- Risks & Opportunities
- Value chain engagement
- Public policy engagement
- Water accounting figures
- Content of environmental policies
- Other, please specify :**Climate action section of the Report**

#### **(4.12.1.6) Page/section reference**

106-110

#### **(4.12.1.7) Attach the relevant publication**

delltechnologies-fy24-esg-report.pdf

#### **(4.12.1.8) Comment**

*FY24 ESG Report, Reporting frameworks index: GRI, TCFD and SASB (<https://www.delltechnologies.com/asset/en-us/solutions/business-solutions/briefs-summaries/delltechnologies-fy24-esg-report.pdf>)*

*[Add row]*

## C5. Business strategy

(5.1) Does your organization use scenario analysis to identify environmental outcomes?

### Climate change

#### (5.1.1) Use of scenario analysis

Select from:

Yes

#### (5.1.2) Frequency of analysis

Select from:

Not defined

### Water

#### (5.1.1) Use of scenario analysis

Select from:

No, but we plan to within the next two years

#### (5.1.3) Primary reason why your organization has not used scenario analysis

Select from:

Not an immediate strategic priority

#### (5.1.4) Explain why your organization has not used scenario analysis

[Fixed row]

## **(5.1.1) Provide details of the scenarios used in your organization's scenario analysis.**

### **Climate change**

#### **(5.1.1.1) Scenario used**

##### **Climate transition scenarios**

- IEA NZE 2050

#### **(5.1.1.3) Approach to scenario**

*Select from:*

- Qualitative and quantitative

#### **(5.1.1.4) Scenario coverage**

*Select from:*

- Organization-wide

#### **(5.1.1.5) Risk types considered in scenario**

*Select all that apply*

- Policy
- Market

#### **(5.1.1.6) Temperature alignment of scenario**

*Select from:*

- 1.5°C or lower

#### **(5.1.1.7) Reference year**

2023

#### **(5.1.1.8) Timeframes covered**

Select all that apply

- 2030
- 2050

### **(5.1.1.9) Driving forces in scenario**

#### **Local ecosystem asset interactions, dependencies and impacts**

- Climate change (one of five drivers of nature change)

#### **Regulators, legal and policy regimes**

- Global regulation

### **(5.1.1.10) Assumptions, uncertainties and constraints in scenario**

*In FY24, we engaged a third-party to assist us with modeling various scenarios, using recognized, third-party datasets and climate model outputs. The IEA NZE scenario was used as part of a scenario analysis performed which centered around the effects of carbon pricing on Dell's business. It provided expectations of the rate of renewable energy uptake in the future, as well as different carbon pricing possibilities. For this scenario analysis, many assumptions were made. Some examples include the decarbonization pathways that Dell will undertake between our baseline year of FY24 to 2030 and 2050. This decarbonization pathway itself is based on a number of different assumptions, such as the growth rate of Dell's business, aggressiveness of climate targets, availability of renewable energy globally, and more. Additional assumptions around the pass through rate of carbon pricing in the Dell's value chain were also used.*

### **(5.1.1.11) Rationale for choice of scenario**

*The IEA NZE (the International Energy Agency - The Net Zero Emissions) scenario was used as a collection of policies related specifically to carbon pricing, to provide a 1.5C aligned future and carbon prices associated with it. The IEA STEPS scenario was also used as a high emissions counterpart to the IEA NZE scenario.*

## **Climate change**

### **(5.1.1.1) Scenario used**

#### **Climate transition scenarios**

- IEA STEPS (previously IEA NPS)

### **(5.1.1.3) Approach to scenario**

Select from:

- Qualitative and quantitative

#### **(5.1.1.4) Scenario coverage**

Select from:

- Organization-wide

#### **(5.1.1.5) Risk types considered in scenario**

Select all that apply

- Policy

#### **(5.1.1.6) Temperature alignment of scenario**

Select from:

- 2.5°C - 2.9°C

#### **(5.1.1.7) Reference year**

2023

#### **(5.1.1.8) Timeframes covered**

Select all that apply

- 2030
- 2050

#### **(5.1.1.9) Driving forces in scenario**

**Regulators, legal and policy regimes**

- Global regulation

#### **(5.1.1.10) Assumptions, uncertainties and constraints in scenario**

*In FY24, we engaged a third-party to assist us with modeling various scenarios, using recognized, third-party datasets and climate model outputs. The IEA STEPS scenario was used as part of a scenario analysis performed which centered around the effects of carbon pricing on Dell's business. It provided expectations of the rate of renewable energy uptake in the future, as well as different carbon pricing possibilities. For this scenario analysis, many assumptions were made. Some examples include the decarbonization pathways that Dell will undertake between our baseline year of FY24 to 2030 and 2050. This decarbonization pathway itself is based on a number of different assumptions, such as the growth rate of Dell's business, aggressiveness of climate targets, availability of renewable energy globally, and more. Additional assumptions around the pass-through rate of carbon pricing in the Dell's value chain were also used.*

#### **(5.1.1.11) Rationale for choice of scenario**

*The IEA STEPS scenario was used as a collection of policies related specifically to carbon pricing, to provide a high carbon emissions aligned future and carbon prices and renewable energy rates associated with it.*

### **Climate change**

#### **(5.1.1.1) Scenario used**

##### **Physical climate scenarios**

RCP 8.5

#### **(5.1.1.2) Scenario used    SSPs used in conjunction with scenario**

Select from:

SSP5

#### **(5.1.1.3) Approach to scenario**

Select from:

Quantitative

#### **(5.1.1.4) Scenario coverage**

Select from:

Country/area

#### **(5.1.1.5) Risk types considered in scenario**

Select all that apply

- Acute physical

#### **(5.1.1.6) Temperature alignment of scenario**

Select from:

- 4.0°C and above

#### **(5.1.1.7) Reference year**

2023

#### **(5.1.1.8) Timeframes covered**

Select all that apply

- 2030
- 2050

#### **(5.1.1.9) Driving forces in scenario**

**Local ecosystem asset interactions, dependencies and impacts**

- Climate change (one of five drivers of nature change)

#### **(5.1.1.10) Assumptions, uncertainties and constraints in scenario**

*The IEA STEPS scenario was used as a collection of policies related specifically to carbon pricing, to provide a high carbon emissions aligned future and carbon prices and renewable energy rates associated with it.*

#### **(5.1.1.11) Rationale for choice of scenario**

*This scenario was used as a 4C, or high emissions, scenario for potential flooding damage in the future. By choosing a high level of warming for the scenario analysis we were able to properly stress test Dell's business model against the hazard of flooding.*

[Add row]

**(5.1.2) Provide details of the outcomes of your organization's scenario analysis.**

## Climate change

### (5.1.2.1) Business processes influenced by your analysis of the reported scenarios

Select all that apply

- Risk and opportunities identification, assessment and management
- Resilience of business model and strategy

### (5.1.2.2) Coverage of analysis

Select from:

- Organization-wide

### (5.1.2.3) Summarize the outcomes of the scenario analysis and any implications for other environmental issues

*High Level Scenario Analysis: We conducted a high-level scenario analysis across our supply chain, which involved screening over 1,300 Dell Technologies operated and supply chain sites for risks and exposure to 11 acute and chronic physical hazards. The assessment used scenario data in 5-year increments from 2030 to 2050, and incorporated two scenarios by the IPCC: a 2C aligned one, SSP245, and a 4C aligned one, SSP585. By looking at a multitude of hazards, scenarios and time horizons, this assessment provided us with a better understanding of how our operations and supply chain are exposed to physical climate risks. We were able to see trends for which geographies may be exposed to more or less risk over time. This information may be useful for our long-term business continuity efforts and supply chain planning. Physical Risk: Flooding in our Supply Chain and Operations River flooding was identified as a physical risk for parts of our operations and supply chain, particularly in China, where much of our supply chain is located. Dell Technologies conducted a scenario analysis to better understand our exposure, the hazards that may be present over time and the potential long-term impact to our business. The analysis included approximately 1,000 supply chain and Dell Technologies operated sites located in China. The river flooding was projected across two different climate scenarios including a 2C (RCP6.0) and a 4C (RCP8.5) scenario and was considered across 2030- and 2050-time horizons. This assessment provided us with a better understanding of our potential exposure to river flooding in China. The risk of flooding was deemed to be more significant in the 4C scenario and over longer-term time horizons. Many of Dell's supplier facilities are projected to be exposed to flooding by 2050 and are vulnerable to impacts such as inventory damage and facility downtime. Dell will continue to assess and evaluate these exposures and embed the learnings from the assessment into its climate risk and ERM risk processes. Transition Risk: Carbon Pricing in Supply Chain and Operations Carbon pricing is increasingly being used by policymakers across the world as a tool to help lower emissions. Dell conducted a scenario analysis to better understand the potential effects that carbon pricing may have on our business. The analysis included modeling exposure by calculating different target pathways for Dell's scope 1, 2, and 3 GHG emissions to 2030 and 2050. The hazards were modelled with carbon prices from the IEA Stated Policy (STEPS) 2.5C scenario, and IEA Net Zero Emissions (NZE) 1.5C aligned scenario. The model included several assumptions for cost pass-through for scope 3 emissions and applied carbon pricing based on the various scenarios. This assessment provided us with a better understanding of the potential impact that carbon pricing could have on our supply chain, on the price of the goods and services we purchase and how we may mitigate those through actions that contribute to a net zero future. The analysis reinforced the importance of our decarbonization efforts to reduce exposure to potential future carbon costs and underscores the importance of continuing our monitoring of carbon pricing schemes around the world to better anticipate these costs. Transition Opportunity: Low Carbon Data Center Products As the global carbon footprint of IT increases, there is increasing demand for energy efficient and low carbon IT products. This represents an opportunity for Dell Technologies to differentiate itself and provide customers with low carbon products and services. We conducted a scenario analysis to better understand this opportunity over time. The analysis*

involved estimating the opportunity associated with the growing demand for net zero data center solutions. The opportunity was modeled using 2 different transition scenarios: business as usual (BAU) and 1.5C-aligned; from 2025 through 2050. The renewable energy landscape is the primary driver of data center decarbonization, thus changes in different scenarios affects the growth rate of low carbon data center solutions. This assessment provided us with a better understanding of the potential opportunity related to low-carbon data centers and data center products. The growth of the sustainable data center market is projected to be higher in a net zero scenario, where aggressive policies are put into place to incentivize lower-carbon infrastructure development. The analysis reinforced the importance of Dell Technologies' continued efforts to improve our products' energy efficiency and drive energy efficient data center solutions designed to increase efficiency while reducing energy costs and emissions.

[Fixed row]

## (5.2) Does your organization's strategy include a climate transition plan?

	Transition plan	Primary reason for not having a climate transition plan that aligns with a 1.5°C world	Explain why your organization does not have a climate transition plan that aligns with a 1.5°C world
	<i>Select from:</i> <input checked="" type="checkbox"/> No, but we are developing a climate transition plan within the next two years	<i>Select from:</i> <input checked="" type="checkbox"/> Other, please specify :Dell Technologies' began developing its climate transition plan in FY24 and it will be published in FY25.	<i>Dell Technologies' began developing its climate transition plan in FY24 and it will be published in FY25.</i>

[Fixed row]

## (5.3) Have environmental risks and opportunities affected your strategy and/or financial planning?

### (5.3.1) Environmental risks and/or opportunities have affected your strategy and/or financial planning

*Select from:*

- Yes, both strategy and financial planning

### (5.3.2) Business areas where environmental risks and/or opportunities have affected your strategy

*Select all that apply*

- Products and services
- Upstream/downstream value chain
- Investment in R&D

- Operations

[Fixed row]

### **(5.3.1) Describe where and how environmental risks and opportunities have affected your strategy.**

#### **Products and services**

##### **(5.3.1.1) Effect type**

Select all that apply

- Risks
- Opportunities

##### **(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area**

Select all that apply

- Climate change

##### **(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area**

*In FY24, Dell Technologies conducted its most recent climate risk assessment, including climate scenario analysis. This uncovered many additional risks and opportunities related to our products, including brand risks and opportunities to win new customers in the future, that will occur in the short, medium and long-term time horizons. Dell Technologies is seeing a significant increase in interest and inquiries from our customers on Dell Technologies' sustainability and climate performance, and how their Dell Technologies products contribute to their own carbon footprint and/or climate goals. Dell Technologies currently has a comprehensive suite of products which are certified by eco-labels such as ENERGY STAR and EPEAT. In the short term Dell Technologies is evolving new business models that deliver sustainable outcomes for both business and our planet. Our subscription and as-a-Service (aaS) models help right-size customers' IT environments to improve efficiency and reduce waste. By giving customers the ability to scale up IT operations as needed, APEX enables customers to reduce over provisioning, which may help reduce emissions and resource use. Within the medium-term, or one to three years for Dell Technologies, we intend to develop more climate add-on services for our customers, such as our recently announced data center sustainability service. Dell Technologies has long incorporated climate-related risks and opportunities in Dell Technologies' product portfolio. Building on our previous goal to reduce the energy intensity of our product portfolio, we have set a new SBTi-validated goal to reduce the emissions associated with the use of our product by 30% by 2030. This is part of our path to reaching Net Zero by 2050. Additionally, Dell Technologies' goal to advance the use of recycled, renewable or reduced carbon emissions material within our entire product portfolio leads to lower carbon footprint and a more decarbonized product set. Dell Technologies' product development process now includes sustainability attributes as part of the roadmap evaluation and inclusion (as well as new sustainability personnel tasked with managing that process), thus climate and sustainability are directly impacting product strategy.*

## Upstream/downstream value chain

### (5.3.1.1) Effect type

Select all that apply

- Risks
- Opportunities

### (5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

- Climate change

### (5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

*Dell Technologies has long understood that a significant portion of our carbon footprint lies in our upstream value chain and has many programs which will help address this footprint in the short, medium and long-term. As such, we have been requesting emissions data from our key suppliers through programs such as CDP for over five years in an effort to first understand and then work to drive down these emissions. This effort has been useful in understanding the magnitude of emissions from our suppliers, specifically in our purchased goods and services (Scope 3 Category 1), which in FY23 was over 50% of our overall emissions. Today, Dell Technologies has a number of programs in place to help our suppliers drive down their emissions. We not only incentivize them with a scorecard system that can help award business, but also work directly with them to innovate on new ideas. These are all in service of one of the primary climate goals of reducing emissions from our purchased goods and services (Scope 3, Category 1) by 45% by 2030. This goal falls under the "long-term" time horizon for Dell Technologies but involves many projects that will occur in the short and medium, zero to one and one to three years respectively, where we work with our partners to manage their emissions.*

## Investment in R&D

### (5.3.1.1) Effect type

Select all that apply

- Opportunities

### (5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

- Climate change

### **(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area**

*Dell Technologies has been interested in the potential opportunities for its products to be used in IT-based solutions for climate adaptation and mitigation for some time. Our recent climate-related risk and opportunities assessment, however, provided additional detail on these opportunities. As a result, Dell Technologies is currently exploring the connections between its products and services and climate-related innovations within several sectors of importance, across the medium and long-term time horizons. In order to assess whether these opportunities support a business case for investment, we have started a pilot effort exploring a specific sector. This work is comprised of four specific elements: 1) a review of current technologies where IT plays a role in adaptation or mitigation efforts within the sector, 2) a study into the carbon emissions profile of the sector and the relative role of specific technology trends in having a positive effect on that profile, 3) a market assessment exercise evaluating potential business opportunities, and 4) an assessment of Dell Technologies' portfolio of products, services, and technologies that could play a role in climate-related solutions for the sector. Successful completion of these efforts will help Dell Technologies identify whether additional steps are warranted and what those steps might be. Alongside this specific effort are the ongoing R&D efforts to both reduce the energy intensity and emissions profile of our products, as well as increase the circularity of our products. The former involves both incremental efforts, such as the ducted fans now used in Dell Technologies' newest servers, as well as large investments, like our as-a-service APEX offering. The latter has ramifications on the overall lifetime carbon emissions of our products, may assist customers in having more control and impact over their IT-oriented emissions goals, and requires extensive R&D to both integrate new and recycled materials into our products, as well as understand how they can be recycled. These ongoing efforts occur in both short and medium time horizons as they are both ongoing and future planned.*

## **Operations**

### **(5.3.1.1) Effect type**

*Select all that apply*

- Risks
- Opportunities

### **(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area**

*Select all that apply*

- Climate change

### **(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area**

*Climate has long been a factor for Dell Technologies when governing our own operations, with energy reduction efforts and goals, such as renewable energy procurement, being in place across the short, medium, and long-term time horizons. Dell Technologies sees many opportunities from increasing sourcing of renewable electricity to ensuring that extreme weather events do not materially disrupt our facilities. One of the largest risks identified by our scenario planning was emerging regulation surrounding carbon pricing and border taxes. While Scope 1 and 2 emissions are not the primary source of Dell Technologies' overall emissions profile, carbon prices could still have cascading effects down our value chain if not mitigated properly. Dell Technologies is a part of RE100 and has public goals of 75% renewables by 2030, and 100% by 2040. In FY24, we made considerable progress against this goal, rising to 61.5% overall from a baseline of 46% in FY20. In*

addition to increasing our consumption of renewables Dell Technologies is also working to reduce emissions in our own operations. Together, these are part of Dell Technologies' ESG goals to reduce Scope 1 and 2 emissions by 50% from a FY20 baseline, a number which was already the result of our previous goal of a 40% reduction by 2020 from a 2011 baseline. This Scope 1 and 2 goal falls under the long-term time horizon previously identified, as it is within the 5 year window. Dell Technologies has short and medium time horizon energy efficiency and renewable electricity projects to support this goal. Similarly, Dell Technologies has formalized climate-related risks in our operations as part of the larger Enterprise Risk Management process. Dell Technologies now continually monitors changing weather patterns, among other items, and how they might affect our operations.

[Add row]

### **(5.3.2) Describe where and how environmental risks and opportunities have affected your financial planning.**

#### **Row 1**

##### **(5.3.2.1) Financial planning elements that have been affected**

Select all that apply

- Direct costs
- Indirect costs
- Capital allocation

##### **(5.3.2.2) Effect type**

Select all that apply

- Risks
- Opportunities

##### **(5.3.2.3) Environmental issues relevant to the risks and/or opportunities that have affected these financial planning elements**

Select all that apply

- Climate change

##### **(5.3.2.4) Describe how environmental risks and/or opportunities have affected these financial planning elements**

One of Dell Technologies' climate goals is to procure 75% of the electricity used in its direct operations from renewable sources by 2030, and 100% by 2040. This has a direct impact on how Dell Technologies plans for the cost of electricity in its operations to account for the purchase of Renewable Energy Credits (RECs) to reach its

goals. As of FY23 Dell Technologies has raised this amount to 59%, up from 45% in the baseline year of FY20. This directly affects financial planning as budgets must be built into each year to account for the increasing amount of RECs and other forms of renewable energy procurement that will be required. This is further complicated by the volatile nature of the price of renewable energy credits. As such, careful planning must be done to ensure budgets are set properly. In addition, Dell Technologies' indirect costs have been impacted by climate risks. This is specifically with regards to insurance premiums and deductibles that Dell Technologies has in place with its insurers. Dell Technologies' Capital Expenditure budgets are also affected. Past examples include onsite solar installations that Dell Technologies has installed in several facilities globally.

[Add row]

**(5.4) In your organization’s financial accounting, do you identify spending/revenue that is aligned with your organization’s climate transition?**

	<p>Identification of spending/revenue that is aligned with your organization's climate transition</p>
	<p>Select from:</p> <p><input checked="" type="checkbox"/> No, but we plan to in the next two years</p>

[Fixed row]

**(5.9) What is the trend in your organization’s water-related capital expenditure (CAPEX) and operating expenditure (OPEX) for the reporting year, and the anticipated trend for the next reporting year?**

**(5.9.1) Water-related CAPEX (+/- % change)**

0

**(5.9.2) Anticipated forward trend for CAPEX (+/- % change)**

0

**(5.9.3) Water-related OPEX (+/- % change)**

0

**(5.9.4) Anticipated forward trend for OPEX (+/- % change)**

0

**(5.9.5) Please explain**

For our internal operations, Capex and Opex expenditures associated with water are insignificant and are typically grouped with other expenses associated with facility management, making it difficult to separate or identify trends. In the coming year, we expect only minor changes to capex/opex. Water used is for domestic and commercial purposes, such as sanitation, cooking in employee cafeterias, cleaning, evaporative cooling for buildings and data centers, and landscape irrigation. Wastewater from our operations contains only domestic sewage and other non-hazardous commercial wastewaters such as cooling tower blowdown, food service wastewaters, condensate and general facility cleaning wastewater.

[Fixed row]

**(5.10) Does your organization use an internal price on environmental externalities?**

	Use of internal pricing of environmental externalities	Primary reason for not pricing environmental externalities	Explain why your organization does not price environmental externalities
	Select from: <input checked="" type="checkbox"/> No, and we do not plan to in the next two years	Select from: <input checked="" type="checkbox"/> Not an immediate strategic priority	Not an immediate strategic priority

[Fixed row]

**(5.11) Do you engage with your value chain on environmental issues?**

**Suppliers**

**(5.11.1) Engaging with this stakeholder on environmental issues**

Select from:

Yes

### **(5.11.2) Environmental issues covered**

*Select all that apply*

Climate change

Water

## **Customers**

### **(5.11.1) Engaging with this stakeholder on environmental issues**

*Select from:*

Yes

### **(5.11.2) Environmental issues covered**

*Select all that apply*

Climate change

## **Investors and shareholders**

### **(5.11.1) Engaging with this stakeholder on environmental issues**

*Select from:*

No, but we plan to within the next two years

### **(5.11.3) Primary reason for not engaging with this stakeholder on environmental issues**

*Select from:*

Other, please specify :to be assessed

### **(5.11.4) Explain why you do not engage with this stakeholder on environmental issues**

*to be assessed*

## Other value chain stakeholders

### (5.11.1) Engaging with this stakeholder on environmental issues

Select from:

- No, and we do not plan to within the next two years

### (5.11.3) Primary reason for not engaging with this stakeholder on environmental issues

Select from:

- Not an immediate strategic priority

### (5.11.4) Explain why you do not engage with this stakeholder on environmental issues

*not an immediate strategic priority*

*[Fixed row]*

## (5.11.1) Does your organization assess and classify suppliers according to their dependencies and/or impacts on the environment?

### Climate change

#### (5.11.1.1) Assessment of supplier dependencies and/or impacts on the environment

Select from:

- Yes, we assess the dependencies and/or impacts of our suppliers

#### (5.11.1.2) Criteria for assessing supplier dependencies and/or impacts on the environment

Select all that apply

- Contribution to supplier-related Scope 3 emissions

#### (5.11.1.3) % Tier 1 suppliers assessed

Select from:

1-25%

**(5.11.1.4) Define a threshold for classifying suppliers as having substantive dependencies and/or impacts on the environment**

*We classify: top 100 suppliers by allocated scope 3 category 1 emissions to us as the suppliers that have substantive impacts on the climate. This threshold captures 90% of our category 1 emissions. We engage the top 100 suppliers for emissions reduction activities through our Emissions Suppliers Engagement Program (ESEP). We request a vast majority of our direct and indirect suppliers by annual spend to disclose through CDP Supply Chain program.*

**(5.11.1.5) % Tier 1 suppliers meeting the thresholds for substantive dependencies and/or impacts on the environment**

Select from:

1-25%

**(5.11.1.6) Number of Tier 1 suppliers meeting the thresholds for substantive dependencies and/or impacts on the environment**

100

**Water**

**(5.11.1.1) Assessment of supplier dependencies and/or impacts on the environment**

Select from:

Yes, we assess the dependencies and/or impacts of our suppliers

**(5.11.1.2) Criteria for assessing supplier dependencies and/or impacts on the environment**

Select all that apply

Dependence on water

Impact on water availability

**(5.11.1.3) % Tier 1 suppliers assessed**

Select from:

1-25%

**(5.11.1.4) Define a threshold for classifying suppliers as having substantive dependencies and/or impacts on the environment**

*We conducted our supply chain water mapping analysis in 2017. Since 2017, we conducted annual water survey across our manufacturing supply chain. We selected the top 50 water intensive suppliers to join our supply chain water stewardship program. Till 2020, there were a total of more than 200 water intensive suppliers who already joined our program.*

**(5.11.1.5) % Tier 1 suppliers meeting the thresholds for substantive dependencies and/or impacts on the environment**

Select from:

1-25%

**(5.11.1.6) Number of Tier 1 suppliers meeting the thresholds for substantive dependencies and/or impacts on the environment**

120

[Fixed row]

**(5.11.2) Does your organization prioritize which suppliers to engage with on environmental issues?**

**Climate change**

**(5.11.2.1) Supplier engagement prioritization on this environmental issue**

Select from:

Yes, we prioritize which suppliers to engage with on this environmental issue

**(5.11.2.2) Criteria informing which suppliers are prioritized for engagement on this environmental issue**

Select all that apply

In line with the criteria used to classify suppliers as having substantive dependencies and/or impacts relating to climate change

Procurement spend

- Product lifecycle
- Strategic status of suppliers
- Supplier performance improvement

#### **(5.11.2.4) Please explain**

## **Water**

#### **(5.11.2.1) Supplier engagement prioritization on this environmental issue**

Select from:

- Yes, we prioritize which suppliers to engage with on this environmental issue

#### **(5.11.2.2) Criteria informing which suppliers are prioritized for engagement on this environmental issue**

Select all that apply

- In line with the criteria used to classify suppliers as having substantive dependencies and/or impacts relating to water

#### **(5.11.2.4) Please explain**

*We conducted our supply chain water mapping analysis in 2017. Since 2017, we conducted annual water survey across our manufacturing supply chain. We selected the top 50 water intensive suppliers to join our supply chain water stewardship program. Till 2020, there were a total of more than 200 water intensive suppliers who already joined our program.*

*[Fixed row]*

#### **(5.11.5) Do your suppliers have to meet environmental requirements as part of your organization's purchasing process?**

## **Climate change**

#### **(5.11.5.1) Suppliers have to meet specific environmental requirements related to this environmental issue as part of the purchasing process**

Select from:

- No, but we plan to introduce environmental requirements related to this environmental issue within the next two years

#### **(5.11.5.2) Policy in place for addressing supplier non-compliance**

Select from:

- No, we do not have a policy in place for addressing non-compliance

#### **(5.11.5.3) Comment**

*In January 2023, we launched our Emissions Supplier Engagement Program (ESEP). We actively engaged suppliers in information collection, training, and best practices sharing related to GHG emissions measurement and reduction. We requested suppliers to disclose climate data through CDP, have Science-based Target, join RE100, etc. These requests were not in supplier contracts. In the next two years, we will give scores to suppliers based on their performance on these emissions-related requests in our supplier Quarterly Business Review (QBR) process.*

## **Water**

#### **(5.11.5.1) Suppliers have to meet specific environmental requirements related to this environmental issue as part of the purchasing process**

Select from:

- Yes, suppliers have to meet environmental requirements related to this environmental issue, but they are not included in our supplier contracts

#### **(5.11.5.2) Policy in place for addressing supplier non-compliance**

Select from:

- No, we do not have a policy in place for addressing non-compliance

#### **(5.11.5.3) Comment**

*Every year we require our water intensive suppliers to reporting their water progress in our water management platform. Suppliers need to update their water policy, reassess their water risks, develop their water risk mitigation plans, update their water saving projects status and progress, their annual water data (including freshwater consumed, wastewater discharged, recycle water used and so on), update their water emergency preparation, information disclosure and wastewater discharge testing report etc.*

*[Fixed row]*

**(5.11.6) Provide details of the environmental requirements that suppliers have to meet as part of your organization's purchasing process, and the compliance measures in place.**

## **Water**

### **(5.11.6.1) Environmental requirement**

*Select from:*

- Environmental disclosure through a public platform

### **(5.11.6.2) Mechanisms for monitoring compliance with this environmental requirement**

*Select all that apply*

- Certification
- Community-based monitoring
- First-party verification
- Supplier scorecard or rating
- Supplier self-assessment

### **(5.11.6.3) % tier 1 suppliers by procurement spend required to comply with this environmental requirement**

*Select from:*

- 51-75%

### **(5.11.6.4) % tier 1 suppliers by procurement spend in compliance with this environmental requirement**

*Select from:*

- 51-75%

### **(5.11.6.5) % tier 1 suppliers with substantive environmental dependencies and/or impacts related to this environmental issue required to comply with this environmental requirement**

*Select from:*

- 100%

**(5.11.6.6) % tier 1 suppliers with substantive environmental dependencies and/or impacts related to this environmental issue that are in compliance with this environmental requirement**

Select from:

100%

**(5.11.6.9) Response to supplier non-compliance with this environmental requirement**

Select from:

Retain and engage

**(5.11.6.10) % of non-compliant suppliers engaged**

Select from:

Unknown

**(5.11.6.11) Procedures to engage non-compliant suppliers**

Select all that apply

Developing quantifiable, time-bound targets and milestones to bring suppliers back into compliance

**(5.11.6.12) Comment**

*Dell Technologies requests that our suppliers report their water related information through our water management platform. Additionally, Dell Technologies requests our suppliers to complete a water related self-assessment. The Dell Procurement Team engages with suppliers regarding their compliance to these requirements on a quarterly cadence during the supplier's QBR. If a non-compliance is identified, the Social and Environmental Responsibility (SER) Team will engage with the supplier to understand the root cause of the non-compliance and develop an actionable plan to become compliant.*

[Add row]

**(5.11.7) Provide further details of your organization's supplier engagement on environmental issues.**

**Climate change**

**(5.11.7.2) Action driven by supplier engagement**

Select from:

- Emissions reduction

### **(5.11.7.3) Type and details of engagement**

#### **Information collection**

- Collect GHG emissions data at least annually from suppliers
- Collect targets information at least annually from suppliers

### **(5.11.7.4) Upstream value chain coverage**

Select all that apply

- Tier 1 suppliers

### **(5.11.7.5) % of tier 1 suppliers by procurement spend covered by engagement**

Select from:

- 76-99%

### **(5.11.7.6) % of tier 1 supplier-related scope 3 emissions covered by engagement**

Select from:

- 76-99%

### **(5.11.7.9) Describe the engagement and explain the effect of your engagement on the selected environmental action**

*We request a vast majority of our direct and indirect suppliers by percentage annual spend (308 suppliers in total) to disclose their emissions data through CDP Supply Chain program in 2023. We collected suppliers' GHG emissions data, emissions reduction targets, renewable energy usage, decarbonization initiatives through this engagement.*

### **(5.11.7.11) Engagement is helping your tier 1 suppliers engage with their own suppliers on the selected action**

Select from:

- Yes

## **Water**

### **(5.11.7.2) Action driven by supplier engagement**

*Select from:*

- Total water withdrawal volumes reduction

### **(5.11.7.3) Type and details of engagement**

#### **Capacity building**

- Provide training, support and best practices on how to mitigate environmental impact
- Support suppliers to develop public time-bound action plans with clear milestones

#### **Financial incentives**

- Feature environmental performance in supplier awards scheme

#### **Information collection**

- Collect environmental risk and opportunity information at least annually from suppliers
- Collect WASH information at least annually from suppliers
- Collect water quality information at least annually from suppliers (e.g., discharge quality, pollution incidents, hazardous substances)
- Collect water quantity information at least annually from suppliers (e.g., withdrawal and discharge volumes)

### **(5.11.7.4) Upstream value chain coverage**

*Select all that apply*

- Tier 1 suppliers

### **(5.11.7.5) % of tier 1 suppliers by procurement spend covered by engagement**

*Select from:*

- 76-99%

### **(5.11.7.7) % tier 1 suppliers with substantive impacts and/or dependencies related to this environmental issue covered by engagement**

*Select from:*

- 100%

### **(5.11.7.9) Describe the engagement and explain the effect of your engagement on the selected environmental action**

*Every year we are requiring our water intensive suppliers to reporting their water progress in our water management platform. Suppliers need to update their water policy, reassess their water risks, develop their water risk mitigation plans, updating their water saving projects status and progress, their annual water data (including freshwater consumed, wastewater discharged, recycle water used and so on), update their water emergency preparation, information disclosure and wastewater discharge testing report etc.*

### **(5.11.7.10) Engagement is helping your tier 1 suppliers meet an environmental requirement related to this environmental issue**

Select from:

Yes, please specify the environmental requirement :In the water program, suppliers should be required to conduct annual water risk assessment and develop water risk mitigation plans accordingly, update water plans progress, update water emergency plans, uploaded wastewater testing reports and so on.

### **(5.11.7.11) Engagement is helping your tier 1 suppliers engage with their own suppliers on the selected action**

Select from:

Yes

[Add row]

## **(5.11.9) Provide details of any environmental engagement activity with other stakeholders in the value chain.**

### **Climate change**

#### **(5.11.9.1) Type of stakeholder**

Select from:

Customers

#### **(5.11.9.2) Type and details of engagement**

##### **Education/Information sharing**

Share information about your products and relevant certification schemes

### **(5.11.9.3) % of stakeholder type engaged**

Select from:

Unknown

### **(5.11.9.4) % stakeholder-associated scope 3 emissions**

Select from:

Unknown

### **(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement**

*Dell Technologies operates across the world with customers of all sizes, from individual customers to multinational corporations and large government entities. While not all of these customers choose to engage with our sustainability information, we continue to publish a great deal of information about the products they consume, both on our own website as well as those of third-party eco-labels that we work with, such as ENERGY STAR, EPEAT and TCO. The EPEAT program offers the opportunity for manufacturers to register products with Climate, which is directly related to criteria impacting Climate Change. Dell was one of the first to voluntarily meet this criterion, and we continue to have products with the Climate distinction. The Global Electronics Council recognizes these manufacturers as Climate Champions. These eco-labels are important to us because they are the result of hard work done internally to not just meet local requirements to sell, but global certifications that go above and beyond regulations. On our own website, we freely publish a large number of product carbon footprints, which give consumers detailed information about the impact of their products across various lifecycles. In addition to these footprint reports, Dell publishes our annual ESG report where both commercial and consumer customers can find out more about our overall sustainability and climate efforts, as well as the work we are doing with our supply chain to lower emissions. The group of customers we are identifying is based on percentage of SKUs that have eco-label certifications. This is a blended average of the primary three eco labels ENERGY STAR, EPEAT, and TCO, and represents the percentage of eligible products which have some level of certification*

### **(5.11.9.6) Effect of engagement and measures of success**

*Because of the nature of information sharing and our lack of complete visibility into our customers' decision-making processes, it is difficult to provide a specific measurement of impact. We do feel, however, that the number of products with eco-Label certifications is a good proxy of our success in promoting sustainable products. Ultimately, the impact of a successful engagement is the associated reduction in emissions realized by choosing a product that meets eco-label criteria, relative to a product that does not. To estimate the percent of customers by number, we use data on our consumer products as a proxy as the absolute number of consumer customers is significantly greater than the absolute number of Dell commercial customers. We consider success to mean an increase in the number of registered products sold. In FY24, 66% of eligible products meeting the requirements for EPEAT registration or equivalent*

*[Add row]*

## C6. Environmental Performance - Consolidation Approach

**(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data.**

### Climate change

#### **(6.1.1) Consolidation approach used**

Select from:

Operational control

#### **(6.1.2) Provide the rationale for the choice of consolidation approach**

*Dell uses the operational control approach to account for and report the GHG emissions and environmental metrics. For the GHG emissions and environmental metrics, the boundary includes all company facilities (owned and leased), vehicles (owned and leased), aircraft, and other business activities.*

### Water

#### **(6.1.1) Consolidation approach used**

Select from:

Operational control

#### **(6.1.2) Provide the rationale for the choice of consolidation approach**

*Dell uses the operational control approach to account for and report the environmental metrics.*

### Plastics

#### **(6.1.1) Consolidation approach used**

Select from:

Other, please specify :n/a

**(6.1.2) Provide the rationale for the choice of consolidation approach**

*n/a*

**Biodiversity**

**(6.1.1) Consolidation approach used**

*Select from:*

Other, please specify :n/a

**(6.1.2) Provide the rationale for the choice of consolidation approach**

*n/a*

*[Fixed row]*

## C7. Environmental performance - Climate Change

### (7.1) Is this your first year of reporting emissions data to CDP?

Select from:

No

#### (7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

	<p>Has there been a structural change?</p>
	<p>Select all that apply</p> <p><input checked="" type="checkbox"/> No</p>

[Fixed row]

#### (7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	<p>Change(s) in methodology, boundary, and/or reporting year definition?</p>	<p>Details of methodology, boundary, and/or reporting year definition change(s)</p>
	<p>Select all that apply</p> <p><input checked="" type="checkbox"/> Yes, a change in methodology</p>	<p>Category 1, Scope 3 emissions</p>

[Fixed row]

### **(7.1.3) Have your organization's base year emissions and past years' emissions been recalculated as a result of any changes or errors reported in 7.1.1 and/or 7.1.2?**

#### **(7.1.3.1) Base year recalculation**

Select from:

- No, because we have not evaluated whether the changes should trigger a base year recalculation

#### **(7.1.3.3) Base year emissions recalculation policy, including significance threshold**

*Dell Technologies assesses recalculating emissions metrics, including base year emissions, when the Company has structural changes or a change in methodologies, boundaries, or definitions in accordance with GHG Protocol guidance. Dell Technologies assesses the significance of each transaction, or multiple transactions that occur within the reporting year, by assessing quantitative and qualitative factors. For emissions, a change is generally considered significant if the restatement impact exceeds 5% of a previously disclosed amount. A change is also considered significant if the cumulative impact of multiple insignificant changes that occur within the same reporting year exceed 5% of the aggregate amount of the previously disclosed emissions metric. Judgment should be applied as necessary to determine if a departure from the significance threshold is appropriate based on relevant qualitative factors or required by applicable authoritative guidance or assurance standards.*

#### **(7.1.3.4) Past years' recalculation**

Select from:

- No

[Fixed row]

### **(7.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.**

Select all that apply

- IEA CO2 Emissions from Fuel Combustion
- The Greenhouse Gas Protocol: Scope 2 Guidance
- US EPA Emissions & Generation Resource Integrated Database (eGRID)
- The Greenhouse Gas Protocol: Corporate Value Chain (Scope 3) Standard
- Smart Freight Centre: GLEC Framework for Logistics Emissions Methodologies

- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- US EPA Center for Corporate Climate Leadership: Direct Emissions from Mobile Combustion Sources
- US EPA Center for Corporate Climate Leadership: Direct Emissions from Stationary Combustion Sources
- Defra Environmental Reporting Guidelines: Including streamlined energy and carbon reporting guidance, 2019

### **(7.3) Describe your organization's approach to reporting Scope 2 emissions.**

#### **(7.3.1) Scope 2, location-based**

Select from:

- We are reporting a Scope 2, location-based figure

#### **(7.3.2) Scope 2, market-based**

Select from:

- We are reporting a Scope 2, market-based figure

#### **(7.3.3) Comment**

*Scope 2 emissions: Indirect greenhouse gas emissions that are related to purchased energy. Location-based emissions are calculated from the regional energy grid, while market-based emissions align to the contracted source of the energy purchased.*

*[Fixed row]*

### **(7.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure?**

Select from:

- No

### **(7.5) Provide your base year and base year emissions.**

#### **Scope 1**

### **(7.5.1) Base year end**

01/31/2020

### **(7.5.2) Base year emissions (metric tons CO2e)**

56992.0

### **(7.5.3) Methodological details**

*This base year represents Dell Technologies fiscal year 2020.*

## **Scope 2 (location-based)**

### **(7.5.1) Base year end**

01/31/2020

### **(7.5.2) Base year emissions (metric tons CO2e)**

405424.0

### **(7.5.3) Methodological details**

*This base year represents Dell Technologies fiscal year 2020.*

## **Scope 2 (market-based)**

### **(7.5.1) Base year end**

01/31/2020

### **(7.5.2) Base year emissions (metric tons CO2e)**

233326.0

### **(7.5.3) Methodological details**

*This base year represents Dell Technologies fiscal year 2020.*

## **Scope 3 category 1: Purchased goods and services**

### **(7.5.1) Base year end**

01/31/2020

### **(7.5.2) Base year emissions (metric tons CO<sub>2</sub>e)**

8758647.0

### **(7.5.3) Methodological details**

*This base year represents Dell Technologies fiscal year 2020.*

## **Scope 3 category 2: Capital goods**

### **(7.5.3) Methodological details**

*Based on our upper-bounds calculation, total non-reported Scope 3 emissions do not represent more than 5% of our total GHG footprint. Capital goods (Category 2) are not currently considered a relevant category of Scope 3 emissions. Dell Technologies is working on enhancing our reporting methodologies.*

## **Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)**

### **(7.5.1) Base year end**

01/31/2020

### **(7.5.2) Base year emissions (metric tons CO<sub>2</sub>e)**

131700.0

### **(7.5.3) Methodological details**

*This base year represents Dell Technologies fiscal year 2020.*

## **Scope 3 category 4: Upstream transportation and distribution**

### **(7.5.1) Base year end**

01/31/2020

### **(7.5.2) Base year emissions (metric tons CO<sub>2</sub>e)**

763400

### **(7.5.3) Methodological details**

*This base year represents Dell Technologies fiscal year 2020.*

## **Scope 3 category 5: Waste generated in operations**

### **(7.5.3) Methodological details**

*Based on our upper-bounds calculation, total non-reported Scope 3 emissions do not represent more than 5% of our total GHG footprint. Category 5, Waste generated in operations is not currently considered a relevant category of Scope 3 emissions. Dell Technologies is working on enhancing our reporting methodologies.*

## **Scope 3 category 6: Business travel**

### **(7.5.1) Base year end**

01/31/2020

### **(7.5.2) Base year emissions (metric tons CO<sub>2</sub>e)**

314300.0

### **(7.5.3) Methodological details**

*This base year represents Dell Technologies fiscal year 2020.*

## **Scope 3 category 7: Employee commuting**

### **(7.5.3) Methodological details**

*Based on our upper-bounds calculation, total non-reported Scope 3 emissions do not represent more than 5% of our total GHG footprint. Category 7, Employee commuting is not currently considered a relevant category of Scope 3 emissions. Dell Technologies is working on enhancing our reporting methodologies.*

## **Scope 3 category 8: Upstream leased assets**

### **(7.5.3) Methodological details**

*Based on our upper-bounds calculation, total non-reported Scope 3 emissions do not represent more than 5% of our total GHG footprint. Category 8, Upstream leased assets is not currently considered a relevant category of Scope 3 emissions. Dell Technologies is working on enhancing our reporting methodologies.*

## **Scope 3 category 9: Downstream transportation and distribution**

### **(7.5.3) Methodological details**

*Based on our upper-bounds calculation, total non-reported Scope 3 emissions do not represent more than 5% of our total GHG footprint. Category 9, Downstream transportation and distribution is not currently considered a relevant category of Scope 3 emissions. Dell Technologies is working on enhancing our reporting methodologies.*

## **Scope 3 category 10: Processing of sold products**

### **(7.5.3) Methodological details**

*Dell Technologies' products do not undergo processing before being sold.*

## **Scope 3 category 11: Use of sold products**

### **(7.5.1) Base year end**

01/31/2020

### **(7.5.2) Base year emissions (metric tons CO<sub>2</sub>e)**

### **(7.5.3) Methodological details**

*This base year represents Dell Technologies fiscal year 2020.*

## **Scope 3 category 12: End of life treatment of sold products**

### **(7.5.3) Methodological details**

*Currently Dell Technologies' primary emissions from downstream leased assets, namely the emissions related to the use of sold products that Dell Technologies sells via lease, is already captured in our calculations for Category 11 Use of Sold Product. As such the additional emissions related to downstream leased assets is already captured in other scope 3 categories.*

## **Scope 3 category 13: Downstream leased assets**

### **(7.5.3) Methodological details**

*Based on our upper-bounds calculation, total non-reported Scope 3 emissions do not represent more than 5% of our total GHG footprint. Category 13, Downstream leased assets is not currently considered a relevant category of Scope 3 emissions. Dell Technologies is working on enhancing our reporting methodologies.*

## **Scope 3 category 14: Franchises**

### **(7.5.3) Methodological details**

*As per the description of this category in the GHG protocol scope 3 calculation guidance, this category isn't applicable to Dell. As of today (FY24) Dell is not involved in franchise activities.*

## **Scope 3 category 15: Investments**

### **(7.5.3) Methodological details**

*Based on our upper-bounds calculation, total non-reported Scope 3 emissions do not represent more than 5% of our total GHG footprint. Category 15, Investments is not currently considered a relevant category of Scope 3 emissions. Dell Technologies is working on enhancing our reporting methodologies.*

## **Scope 3: Other (upstream)**

### **(7.5.3) Methodological details**

n/a

### **Scope 3: Other (downstream)**

### **(7.5.3) Methodological details**

n/a

[Fixed row]

### **(7.6) What were your organization's gross global Scope 1 emissions in metric tons CO2e?**

#### **Reporting year**

### **(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)**

38827.92

### **(7.6.3) Methodological details**

*Scope 1 includes direct emissions from Dell-owned and -controlled resources. Our main sources of scope 1 emissions include transportation (company vehicles and aircraft), fuel use, back-up generators, natural gas use, refrigerant leakage from Dell facilities, mobile sources and offices.*

[Fixed row]

### **(7.7) What were your organization's gross global Scope 2 emissions in metric tons CO2e?**

#### **Reporting year**

### **(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)**

331267.23

### **(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)**

133632.46

#### **(7.7.4) Methodological details**

*Scope 2 includes indirect emissions related to the consumption of purchased electricity, steam, heating and cooling. Our main sources of scope 2 emissions are from electricity purchased for our facilities.*

*[Fixed row]*

### **(7.8) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.**

#### **Purchased goods and services**

##### **(7.8.1) Evaluation status**

*Select from:*

Relevant, calculated

##### **(7.8.2) Emissions in reporting year (metric tons CO<sub>2</sub>e)**

18238800

##### **(7.8.3) Emissions calculation methodology**

*Select all that apply*

Hybrid method

Spend-based method

##### **(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners**

89.65

##### **(7.8.5) Please explain**

*Our FY24 data is "N/A" due to the one-year lag in receiving suppliers' data. FY23 data 18,238,800 metric tons CO<sub>2</sub>e. Year-over-year emissions increases are due in part to improvements in the accuracy of supplier-reported emissions data, which provides a more complete view of our upstream supply chain footprint. We continue to incorporate this more accurate supplier-reported emissions data into our calculations. We have further refined our calculation methodology and improved quality*

control processes. To calculate Scope 3 Category 1, we use a hybrid method which considers both supplier-reported emissions and commodity-level EEIO emissions factors to ensure the most accurate possible estimate of our share of supplier footprints. By considering both methodologies per supplier, our approach aims to utilize supplier reported emissions data where available. This calculation is run for all suppliers, direct and indirect, with which Dell Technologies has any spend and then totaled to arrive at our Scope 3 Category 1 number.

## Capital goods

### (7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

### (7.8.5) Please explain

Based on our upper-bounds calculation, total non-reported Scope 3 emissions do not represent more than 5% of our total GHG footprint. Category 2, Capital goods, are not currently considered a relevant category of Scope 3 emissions. Dell Technologies is working on enhancing our reporting methodologies.

## Fuel-and-energy-related activities (not included in Scope 1 or 2)

### (7.8.1) Evaluation status

Select from:

Relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO<sub>2</sub>e)

127900

### (7.8.3) Emissions calculation methodology

Select all that apply

Average data method

### (7.8.5) Please explain

Upstream emissions associated with the purchased fuels and energy used in Dell Technologies operations. Emissions were calculated using UK (BEIS), IEA and eGrid emissions factors specific to each source for all fuels and purchased heat and electricity. AR6 GWP values were used in these calculations. Calculated

according to the GHG Protocol Technical Guidance for CATEGORY 3 Fuel- and Energy-Related Activities Not Included in Scope 1 or Scope 2. Three of the four activities apply to Dell Technologies: upstream emissions of purchased fuels, upstream emissions of purchased electricity (and heat), and transmission and distribution (T&D) losses of purchased electricity and heat. Emissions associated with generation of purchased electricity that is sold to end users is not applicable to Dell Technologies. This calculation has been third-party verified.

## Upstream transportation and distribution

### (7.8.1) Evaluation status

Select from:

Relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO<sub>2</sub>e)

773400

### (7.8.3) Emissions calculation methodology

Select all that apply

Distance-based method

### (7.8.5) Please explain

Per the Global Logistics Emissions Council (GLEC) Framework scope 3, category 4 guidelines, this figure includes the well-to-wheel (WTW) emissions from outsourced logistics transportation and distribution contracted by Dell. Downstream transportation and distribution from customer pickup orders is also included in Dell's upstream transportation and distribution figure.

## Waste generated in operations

### (7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

### (7.8.5) Please explain

Based on our upper-bounds calculation, total non-reported Scope 3 emissions do not represent more than 5% of our total GHG footprint. Category 5, waste generated in operations is not currently considered a relevant category of Scope 3 emissions. Dell Technologies is working on enhancing our reporting methodologies.

## Business travel

### (7.8.1) Evaluation status

Select from:

Not relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO2e)

81500

### (7.8.3) Emissions calculation methodology

Select all that apply

Hybrid method

### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

### (7.8.5) Please explain

Data used in these calculations were provided by Dell Technologies' travel management partners. Business air and rail travel, plus rental vehicles and hotel stays were included for FY24 calculations. Air travel emissions are calculated by multiplying the air miles for each segment by the appropriate UK BEIS emissions factor according to class of travel and segment length. Rail travel emissions are similarly calculated, by multiplying the rail travel by the appropriate BEIS emissions factor according to the distance travelled. Hotel emissions are calculated from BEIS factors per average room stay. Rental car fuel emissions are calculated from Dell Technologies' travel management partners, with additional refrigerant emissions calculated using EPA methodologies. In addition, Dell is incorporating the radiative forcing uplift factor for all calculations related to air travel. AR6 GWP values were used in these calculations. This calculation has been third-party verified.

## Employee commuting

### (7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

### **(7.8.5) Please explain**

*Based on our upper-bounds calculation, total non-reported Scope 3 emissions do not represent more than 5% of our total GHG footprint. Category 7, Employee commuting is not currently considered a relevant category of Scope 3 emissions. Dell Technologies is working on enhancing our reporting methodologies.*

## **Upstream leased assets**

### **(7.8.1) Evaluation status**

Select from:

Not relevant, explanation provided

### **(7.8.5) Please explain**

*Based on our upper-bounds calculation, total non-reported Scope 3 emissions do not represent more than 5% of our total GHG footprint. Category 8, Upstream leased assets are not currently considered a relevant category of Scope 3 emissions. Dell Technologies is working on enhancing our reporting methodologies.*

## **Downstream transportation and distribution**

### **(7.8.1) Evaluation status**

Select from:

Not relevant, explanation provided

### **(7.8.5) Please explain**

*Based on our upper-bounds calculation, total non-reported Scope 3 emissions do not represent more than 5% of our total GHG footprint. Category 9, Downstream transportation and distribution is not currently considered a relevant category of Scope 3 emissions. Dell Technologies is working on enhancing our reporting methodologies.*

## **Processing of sold products**

### **(7.8.1) Evaluation status**

Select from:

Not relevant, explanation provided

### **(7.8.5) Please explain**

*Dell Technologies' products do not undergo processing before being sold.*

## **Use of sold products**

### **(7.8.1) Evaluation status**

Select from:

Relevant, calculated

### **(7.8.2) Emissions in reporting year (metric tons CO<sub>2</sub>e)**

11473600

### **(7.8.3) Emissions calculation methodology**

Select all that apply

Other, please specify :Dell Technologies' calculation aligns to the GHG protocol's guide for Direct use-phase emissions from products that directly consume energy, specifically electricity

### **(7.8.5) Please explain**

*Calculations for this key driver are done through a two-step process. First, we calculate the aggregate energy footprint for each product type. For client systems (inclusive of desktops and notebooks), displays, servers and networking systems, this calculation is based on the lifetime expected energy use for representative models and the number of units shipped by country during the reporting period for each of these models. For storage systems, this calculation is based on the expected lifetime energy use for the representative drives and enclosures ordered during the fiscal year. Second, we calculate country-specific carbon footprints using International Energy Agency (IEA) published emissions factors. We adjust the IEA emissions factors to account for the updates to Global Warming Potential factor differences between Intergovernmental Panel on Climate Change's (IPCC) Fourth and Sixth Assessment Reports (AR4 and AR6). We sum the country-specific carbon footprints to estimate a worldwide scope 3, category 11 figure for Dell Technologies' hardware portfolio.*

## **End of life treatment of sold products**

### **(7.8.1) Evaluation status**

Select from:

Not relevant, explanation provided

### **(7.8.5) Please explain**

*Based on our upper-bounds calculation, total non-reported Scope 3 emissions do not represent more than 5% of our total GHG footprint. Category 12, End of life treatment of sold products is not currently considered a relevant category of Scope 3 emissions. Dell Technologies is working on enhancing our reporting methodologies.*

## **Downstream leased assets**

### **(7.8.1) Evaluation status**

Select from:

Not relevant, explanation provided

### **(7.8.5) Please explain**

*Currently Dell Technologies' primary emissions from downstream leased assets, namely the emissions related to the use of sold products that Dell Technologies sells via lease, is already captured in our calculations for Category 11 Use of Sold Product. As such the additional emissions related to downstream leased assets is already captured in other scope 3 categories.*

## **Franchises**

### **(7.8.1) Evaluation status**

Select from:

Not relevant, explanation provided

### **(7.8.5) Please explain**

*As per the description of this category in the GHG protocol scope 3 calculation guidance, this category isn't applicable to Dell. As of reporting year FY24 Dell is not involved in franchise activities.*

## **Investments**

### **(7.8.1) Evaluation status**

Select from:

Not relevant, explanation provided

### **(7.8.5) Please explain**

*Based on our upper-bounds calculation, total non-reported Scope 3 emissions do not represent more than 5% of our total GHG footprint. Category 15, Investments is not currently considered a relevant category of Scope 3 emissions. Dell Technologies is working on enhancing our reporting methodologies.*

### **Other (upstream)**

#### **(7.8.1) Evaluation status**

Select from:

Not relevant, explanation provided

#### **(7.8.5) Please explain**

*nothing further to report*

### **Other (downstream)**

#### **(7.8.1) Evaluation status**

Select from:

Not relevant, explanation provided

#### **(7.8.5) Please explain**

*nothing further to report*

*[Fixed row]*

**(7.9) Indicate the verification/assurance status that applies to your reported emissions.**

	Verification/assurance status
Scope 1	Select from: <input checked="" type="checkbox"/> Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	Select from: <input checked="" type="checkbox"/> Third-party verification or assurance process in place
Scope 3	Select from: <input checked="" type="checkbox"/> Third-party verification or assurance process in place

[Fixed row]

**(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.**

## Row 1

### **(7.9.1.1) Verification or assurance cycle in place**

Select from:

Annual process

### **(7.9.1.2) Status in the current reporting year**

Select from:

Complete

### **(7.9.1.3) Type of verification or assurance**

Select from:

Limited assurance

### **(7.9.1.4) Attach the statement**

### **(7.9.1.5) Page/section reference**

Report of Independent Accountants, page 2 (Table 1: Metrics - GHG emissions)

### **(7.9.1.6) Relevant standard**

Select from:

ISAE3000

### **(7.9.1.7) Proportion of reported emissions verified (%)**

100

[Add row]

**(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.**

#### **Row 1**

### **(7.9.2.1) Scope 2 approach**

Select from:

Scope 2 market-based

### **(7.9.2.2) Verification or assurance cycle in place**

Select from:

Annual process

### **(7.9.2.3) Status in the current reporting year**

Select from:

Complete

#### **(7.9.2.4) Type of verification or assurance**

Select from:

- Limited assurance

#### **(7.9.2.5) Attach the statement**

*dell-fy24-limited-assurance-report-and-management-assertion.pdf*

#### **(7.9.2.6) Page/ section reference**

*Report of Independent Accountants, page 2 (Table 1: Metrics - GHG emissions)*

#### **(7.9.2.7) Relevant standard**

Select from:

- ISAE3000

#### **(7.9.2.8) Proportion of reported emissions verified (%)**

100

### **Row 2**

#### **(7.9.2.1) Scope 2 approach**

Select from:

- Scope 2 location-based

#### **(7.9.2.2) Verification or assurance cycle in place**

Select from:

- Annual process

#### **(7.9.2.3) Status in the current reporting year**

Select from:

Complete

#### **(7.9.2.4) Type of verification or assurance**

Select from:

Limited assurance

#### **(7.9.2.5) Attach the statement**

*dell-fy24-limited-assurance-report-and-management-assertion.pdf*

#### **(7.9.2.6) Page/ section reference**

*Report of Independent Accountants, page 2 (Table 1: Metrics - GHG emissions)*

#### **(7.9.2.7) Relevant standard**

Select from:

ISAE3000

#### **(7.9.2.8) Proportion of reported emissions verified (%)**

100

[Add row]

**(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.**

**Row 1**

#### **(7.9.3.1) Scope 3 category**

Select all that apply

Scope 3: Purchased goods and services

### **(7.9.3.2) Verification or assurance cycle in place**

Select from:

Annual process

### **(7.9.3.3) Status in the current reporting year**

Select from:

Complete

### **(7.9.3.4) Type of verification or assurance**

Select from:

Limited assurance

### **(7.9.3.5) Attach the statement**

*dell-fy24-limited-assurance-report-and-management-assertion.pdf*

### **(7.9.3.6) Page/section reference**

*Report of Independent Accountants, page 2 (Table 1: Metrics - GHG emissions)*

### **(7.9.3.7) Relevant standard**

Select from:

ISAE3000

### **(7.9.3.8) Proportion of reported emissions verified (%)**

100

**Row 2**

### **(7.9.3.1) Scope 3 category**

Select all that apply

Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2)

#### **(7.9.3.2) Verification or assurance cycle in place**

Select from:

Annual process

#### **(7.9.3.3) Status in the current reporting year**

Select from:

Complete

#### **(7.9.3.4) Type of verification or assurance**

Select from:

Limited assurance

#### **(7.9.3.5) Attach the statement**

*dell-fy24-limited-assurance-report-and-management-assertion.pdf*

#### **(7.9.3.6) Page/section reference**

*Report of Independent Accountants, page 2 (Table 1: Metrics - GHG emissions)*

#### **(7.9.3.7) Relevant standard**

Select from:

ISAE3000

#### **(7.9.3.8) Proportion of reported emissions verified (%)**

100

**Row 3**

### **(7.9.3.1) Scope 3 category**

*Select all that apply*

- Scope 3: Upstream transportation and distribution

### **(7.9.3.2) Verification or assurance cycle in place**

*Select from:*

- Annual process

### **(7.9.3.3) Status in the current reporting year**

*Select from:*

- Complete

### **(7.9.3.4) Type of verification or assurance**

*Select from:*

- Limited assurance

### **(7.9.3.5) Attach the statement**

*dell-fy24-limited-assurance-report-and-management-assertion.pdf*

### **(7.9.3.6) Page/section reference**

*Report of Independent Accountants, page 2 (Table 1: Metrics - GHG emissions)*

### **(7.9.3.7) Relevant standard**

*Select from:*

- ISAE3000

### **(7.9.3.8) Proportion of reported emissions verified (%)**

100

## Row 4

### **(7.9.3.1) Scope 3 category**

Select all that apply

- Scope 3: Business travel

### **(7.9.3.2) Verification or assurance cycle in place**

Select from:

- Annual process

### **(7.9.3.3) Status in the current reporting year**

Select from:

- Complete

### **(7.9.3.4) Type of verification or assurance**

Select from:

- Limited assurance

### **(7.9.3.5) Attach the statement**

*dell-fy24-limited-assurance-report-and-management-assertion.pdf*

### **(7.9.3.6) Page/section reference**

*Report of Independent Accountants, page 3 (Table 1: Metrics - GHG emissions)*

### **(7.9.3.7) Relevant standard**

Select from:

- ISAE3000

### **(7.9.3.8) Proportion of reported emissions verified (%)**

**Row 5****(7.9.3.1) Scope 3 category**

Select all that apply

- Scope 3: Use of sold products

**(7.9.3.2) Verification or assurance cycle in place**

Select from:

- Annual process

**(7.9.3.3) Status in the current reporting year**

Select from:

- Complete

**(7.9.3.4) Type of verification or assurance**

Select from:

- Limited assurance

**(7.9.3.5) Attach the statement**

*dell-fy23-limited-assurance-report-and-management-assertion.pdf*

**(7.9.3.6) Page/section reference**

*Report of Independent Accountants, page 3 (Table 1: Metrics - GHG emissions)*

**(7.9.3.7) Relevant standard**

Select from:

- ISAE3000

### **(7.9.3.8) Proportion of reported emissions verified (%)**

100

[Add row]

**(7.10) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?**

Select from:

Decreased

**(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.**

**Change in renewable energy consumption**

### **(7.10.1.1) Change in emissions (metric tons CO<sub>2</sub>e)**

17929.19

### **(7.10.1.2) Direction of change in emissions**

Select from:

Decreased

### **(7.10.1.3) Emissions value (percentage)**

9.01

### **(7.10.1.4) Please explain calculation**

*During FY24, additional purchases of renewable energy as well as self-generated renewable energy reduced Scope 1 and 2 market-based emissions by 17,929.19 MT CO<sub>2</sub>e compared to FY23. Since the result is a reduction in emissions, the direction of change is a decrease. The FY23 total emissions were 199,102 MT CO<sub>2</sub>e. The YoY percent change is the YoY change in emissions from the renewable electricity purchased divided by the FY23 total emissions, or 17,929.19 divided by 199,102 MT CO<sub>2</sub>e. This equals a 9.01% decrease.*

## Other emissions reduction activities

### (7.10.1.1) Change in emissions (metric tons CO2e)

1253.78

### (7.10.1.2) Direction of change in emissions

Select from:

Increased

### (7.10.1.3) Emissions value (percentage)

0.63

### (7.10.1.4) Please explain calculation

*This category accounts for projects that were undertaken during FY24, excluding self-generated renewable energy projects (which are included in line 1, above) and electricity efficiency projects where renewable electricity is purchased (these, by definition, have zero emissions in Scope 2 MB accounting). The FY23 projects accounted for a reduction of Scope 1 and 2 emissions of 1,253.78 MT CO2e. The FY23 total emissions were 199,102 MT CO2e. The YoY percent change is the YoY change in emissions from efficiency projects divided by the FY23 total emissions, or 1,253.78 divided by 199,102. This equals a 0.63% increase.*

## Divestment

### (7.10.1.1) Change in emissions (metric tons CO2e)

0

### (7.10.1.2) Direction of change in emissions

Select from:

No change

### (7.10.1.3) Emissions value (percentage)

0

**(7.10.1.4) Please explain calculation**

*There was no material activity in this category during the reporting year.*

**Acquisitions**

**(7.10.1.1) Change in emissions (metric tons CO2e)**

0

**(7.10.1.2) Direction of change in emissions**

Select from:

No change

**(7.10.1.3) Emissions value (percentage)**

0

**(7.10.1.4) Please explain calculation**

*There was no material activity in this category during the reporting year.*

**Mergers**

**(7.10.1.1) Change in emissions (metric tons CO2e)**

0

**(7.10.1.2) Direction of change in emissions**

Select from:

No change

**(7.10.1.3) Emissions value (percentage)**

**(7.10.1.4) Please explain calculation**

*There was no material activity in this category during the reporting year.*

**Change in output****(7.10.1.1) Change in emissions (metric tons CO2e)**

3426.81

**(7.10.1.2) Direction of change in emissions**

Select from:

Increased

**(7.10.1.3) Emissions value (percentage)**

1.72

**(7.10.1.4) Please explain calculation**

*Many of our on-site operations were increased in FY24 as part of a transition of employees returning to office. This category accounts for net changes in output during FY24 such as changes in business activities. The total of the net changes in FY24 in this category are estimated as 3,426.81 MT CO2e. Since the result is a positive number, it is an increase. The FY23 total emissions were 199,102 MT CO2e. The YoY percent change is the net change of emissions due to change in output divided by the FY23 total emissions, or 3,426.81 divided by 199,102. This equals an increase of 1.72%*

**Change in methodology****(7.10.1.1) Change in emissions (metric tons CO2e)**

6559.59

**(7.10.1.2) Direction of change in emissions**

Select from:

Decreased

### **(7.10.1.3) Emissions value (percentage)**

3.3

### **(7.10.1.4) Please explain calculation**

*This category accounts for year over year changes in published Scope 2 market-based emission factors for electricity. To calculate the change, we first determine the average emission factors used for all non-renewable electricity used across our portfolio in FY23 and FY24. In locations where we did not purchase renewable energy, the average Scope 2 MB emissions intensity decreased from 0.4157 MTCO<sub>2</sub>e/MWh in FY23 to 0.3957 MTCO<sub>2</sub>e/MWh in FY24, or a difference of 0.02 MTCO<sub>2</sub>e/MWh (decrease). In FY24, 328,479.63 MWh of our purchased electricity was from non-renewable sources. To calculate YoY change, the difference in emissions intensity is multiplied by the FY24 purchased MWh from non-renewable electricity, or -0.02 times 328,479.63, to get -6,569.59 MT CO<sub>2</sub>e. Since the result is a negative number, it is a decrease. The YoY percent change is the YoY change in emissions from the change in methodology divided by the FY23 total emissions, or -6,569.59 divided by 199,102. This equals a decrease of 3.30%.*

## **Change in boundary**

### **(7.10.1.1) Change in emissions (metric tons CO<sub>2</sub>e)**

0

### **(7.10.1.2) Direction of change in emissions**

Select from:

No change

### **(7.10.1.3) Emissions value (percentage)**

0

### **(7.10.1.4) Please explain calculation**

*There were no changes in the reporting boundary*

## **Change in physical operating conditions**

**(7.10.1.1) Change in emissions (metric tons CO2e)**

0

**(7.10.1.2) Direction of change in emissions**

Select from:

No change

**(7.10.1.3) Emissions value (percentage)**

0

**(7.10.1.4) Please explain calculation**

*This category is used to account for other changes in local weather conditions and other miscellaneous changes that cannot be separated. Because the weather effects and other miscellaneous changes cannot be separately identified from the COVID-19-related impacts, we are including all weather and miscellaneous changes in the "Change in Output" section above.*

**Unidentified**

**(7.10.1.1) Change in emissions (metric tons CO2e)**

0

**(7.10.1.2) Direction of change in emissions**

Select from:

No change

**(7.10.1.3) Emissions value (percentage)**

0

**(7.10.1.4) Please explain calculation**

N/A

## Other

### **(7.10.1.1) Change in emissions (metric tons CO2e)**

0

### **(7.10.1.2) Direction of change in emissions**

Select from:

No change

### **(7.10.1.3) Emissions value (percentage)**

0

### **(7.10.1.4) Please explain calculation**

N/A

[Fixed row]

## **(7.10.2) Are your emissions performance calculations in 7.10 and 7.10.1 based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?**

Select from:

Market-based

## **(7.12) Are carbon dioxide emissions from biogenic carbon relevant to your organization?**

Select from:

No

## **(7.15) Does your organization break down its Scope 1 emissions by greenhouse gas type?**

Select from:

Yes

**(7.15.1) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used global warming potential (GWP).**

**Row 1**

**(7.15.1.1) Greenhouse gas**

Select from:

CO2

**(7.15.1.2) Scope 1 emissions (metric tons of CO2e)**

25290

**(7.15.1.3) GWP Reference**

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

**Row 2**

**(7.15.1.1) Greenhouse gas**

Select from:

CH4

**(7.15.1.2) Scope 1 emissions (metric tons of CO2e)**

24

**(7.15.1.3) GWP Reference**

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

**Row 3**

**(7.15.1.1) Greenhouse gas**

Select from:

N2O

**(7.15.1.2) Scope 1 emissions (metric tons of CO2e)**

125

**(7.15.1.3) GWP Reference**

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

**Row 4**

**(7.15.1.1) Greenhouse gas**

Select from:

HFCs

**(7.15.1.2) Scope 1 emissions (metric tons of CO2e)**

13389

**(7.15.1.3) GWP Reference**

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

**Row 5**

**(7.15.1.1) Greenhouse gas**

Select from:

SF6

**(7.15.1.2) Scope 1 emissions (metric tons of CO2e)**

0

**(7.15.1.3) GWP Reference**

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

**Row 6**

**(7.15.1.1) Greenhouse gas**

Select from:

NF3

**(7.15.1.2) Scope 1 emissions (metric tons of CO2e)**

0

**(7.15.1.3) GWP Reference**

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

[Add row]

**(7.16) Break down your total gross global Scope 1 and 2 emissions by country/area.**

**Argentina**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

13.91

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

117.51

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

117.51

## **Australia**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

47.99

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

1257.9

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

303.54

## **Austria**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

345.51

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

30.02

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

30.02

## **Bahrain**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

0

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

0

**Bangladesh**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

4.23

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

19.5

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

19.5

**Belgium**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

109.61

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

94.78

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

100.33

**Brazil**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

489.67

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

1271.75

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

497.48

**Bulgaria**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

0

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

0

**Canada**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

79.73

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

99.65

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

46.62

## **Chile**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

8.11

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

61.69

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

61.69

## **China**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

1347.83

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

22166.8

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

22166.8

## Colombia

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

11.27

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

13.69

### **(7.16.3) Scope 2, market-based (metric tons CO2e)**

13.69

## Costa Rica

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

22.96

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

0.13

### **(7.16.3) Scope 2, market-based (metric tons CO2e)**

0.13

## Croatia

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

4.33

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

5.15

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

17.71

## **Czechia**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

24.52

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

57.29

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

94.08

## **Denmark**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

15

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

42.77

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

117.56

## **Egypt**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

690.87

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

936.76

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

936.76

**Estonia**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

2.31

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

10.76

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

13.13

**Finland**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

23.19

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

10.13

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

66.47

**France**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

132.12

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

211.92

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

0

**Germany**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

4655.99

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

1562.41

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

69.55

**Greece**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

26.04

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

40.47

## **Hong Kong SAR, China**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

8.09

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

89.37

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

89.37

## **Hungary**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

4.52

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

6.89

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

11.5

## India

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

2388.01

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

59635.72

### **(7.16.3) Scope 2, market-based (metric tons CO2e)**

10940.13

## Indonesia

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

31.41

### **(7.16.3) Scope 2, market-based (metric tons CO2e)**

31.41

## Ireland

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

2035.75

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

10637.99

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

97.08

**Israel**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

102.89

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

5301.45

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

5301.45

**Italy**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

60.87

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

114.01

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

185.45

**Japan**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

287.37

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

4713.21

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

4635.39

**Jordan**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

0

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

0

**Kazakhstan**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

2.78

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

10.79

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

10.79

**Kenya**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

5.36

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

5.36

**Kuwait**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

0

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

0

**Lithuania**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

0

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

0

## **Luxembourg**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

6.64

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

5.35

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

22.14

## **Malaysia**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

707.84

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

14524.7

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

14524.7

## **Mexico**

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

16.54

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

87.58

### **(7.16.3) Scope 2, market-based (metric tons CO2e)**

87.58

## **Morocco**

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

159.64

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

1457.69

### **(7.16.3) Scope 2, market-based (metric tons CO2e)**

1457.69

## **Netherlands**

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

140.8

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

364.19

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

511.67

## **New Zealand**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

0

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

0

## **Nigeria**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

30.55

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

30.55

## **Norway**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

25.18

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

0.86

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

69.6

**Oman**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

0

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

0

**Pakistan**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

0

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

0

**Panama**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

160.66

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

1099.28

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

1099.28

**Peru**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

15.42

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

15.42

**Philippines**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

11.32

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

329.07

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

329.07

## **Poland**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

327.13

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

7399.37

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

1028.09

## **Portugal**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

329.36

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

8.11

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

23.82

## **Qatar**

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

17.87

### **(7.16.3) Scope 2, market-based (metric tons CO2e)**

17.87

## **Republic of Korea**

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

42.75

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

383.62

### **(7.16.3) Scope 2, market-based (metric tons CO2e)**

383.62

## **Romania**

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

191.02

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

340.94

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

495.85

## **Saudi Arabia**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

13.6

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

149.11

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

149.11

## **Singapore**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

86.79

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

2515.51

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

2515.51

## **Slovakia**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

278.41

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

154.54

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

211.35

**South Africa**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

6.15

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

111.8

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

111.8

**Spain**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

1106.9

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

23.61

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

43.13

**Sri Lanka**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

0

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

0

**Sweden**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

63.73

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

4

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

13.66

**Switzerland**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

22.22

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

6.62

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

6.62

## **Taiwan, China**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

111.3

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

2219.01

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

2219.01

## **Thailand**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

7.74

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

127.7

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

127.7

## Tunisia

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

0

### **(7.16.3) Scope 2, market-based (metric tons CO2e)**

0

## Turkey

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

9.55

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

32.11

### **(7.16.3) Scope 2, market-based (metric tons CO2e)**

32.11

## Ukraine

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

4.57

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

10.52

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

10.52

## **United Arab Emirates**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

24.19

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

480.41

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

480.41

## **United Kingdom of Great Britain and Northern Ireland**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

448.54

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

559.77

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

991.84

## **United States of America**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

15879.36

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

190254.16

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

60590.79

**Viet Nam**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

11.05

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

11.05

*[Fixed row]*

**(7.17) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.**

*Select all that apply*

By activity

**(7.17.3) Break down your total gross global Scope 1 emissions by business activity.**

	Activity	Scope 1 emissions (metric tons CO2e)
Row 1	<i>Business travel - company vehicles</i>	14632.53
Row 2	<i>Manufacture or assembly of IT Hardware and related products</i>	5292.96
Row 3	<i>Office, research and development, data center and other activities</i>	18899.89

[Add row]

**(7.20) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.**

Select all that apply

By activity

**(7.20.3) Break down your total gross global Scope 2 emissions by business activity.**

	Activity	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Row 1	<i>Business travel - company vehicles</i>	0	0
Row 2	<i>Manufacture or assembly of IT Hardware and related products</i>	14006.45	45985.42
Row 3	<i>Office, research and development, data center and other activities</i>	119604.48	285260.1

[Add row]

**(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response.**

## Consolidated accounting group

### (7.22.1) Scope 1 emissions (metric tons CO2e)

38827.92

### (7.22.2) Scope 2, location-based emissions (metric tons CO2e)

331267.23

### (7.22.3) Scope 2, market-based emissions (metric tons CO2e)

133632.46

### (7.22.4) Please explain

*The data is reported in the "Consolidated accounting group" row*

## All other entities

### (7.22.1) Scope 1 emissions (metric tons CO2e)

0

### (7.22.2) Scope 2, location-based emissions (metric tons CO2e)

0

### (7.22.3) Scope 2, market-based emissions (metric tons CO2e)

0

### (7.22.4) Please explain

*The data is reported in the "Consolidated accounting group" row  
[Fixed row]*

**(7.23) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?**

Select from:

Yes

**(7.23.1) Break down your gross Scope 1 and Scope 2 emissions by subsidiary.**

**Row 1**

**(7.23.1.1) Subsidiary name**

Secureworks

**(7.23.1.2) Primary activity**

Select from:

IT services

**(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary**

Select all that apply

Ticker symbol

**(7.23.1.7) Ticker symbol**

SCWX

**(7.23.1.12) Scope 1 emissions (metric tons CO<sub>2</sub>e)**

212.57

**(7.23.1.13) Scope 2, location-based emissions (metric tons CO<sub>2</sub>e)**

996.25

#### **(7.23.1.14) Scope 2, market-based emissions (metric tons CO2e)**

1026.11

#### **(7.23.1.15) Comment**

[Add row]

#### **(7.28) Do you plan to develop your capabilities to allocate emissions to your customers in the future?**

##### **(7.28.1) Do you plan to develop your capabilities to allocate emissions to your customers in the future?**

Select from:

Yes

##### **(7.28.2) Describe how you plan to develop your capabilities**

*Reporting customers' specific emissions numbers requires several different data sets as well as automated tools for estimation. Among the data sets needed are customer specific sales data, as well as product carbon footprint (PCF) models on a product-by-product basis. In addition, for products other than hardware, calculating customers' specific numbers requires allocation models for products such as software and services. We are investigating additional PCF studies for our product portfolio and expect that sometime over the next year or two we will pilot overall calculations for a small number of customers. Once we complete these pilots and understand scale-up requirements, we will be able to say more about long-term plans. We support and advocate for the development of common, industry-wide standards and allocation models, without which comparisons of aggregated data are not meaningful or reliable.*

[Fixed row]

#### **(7.29) What percentage of your total operational spend in the reporting year was on energy?**

Select from:

More than 0% but less than or equal to 5%

#### **(7.30) Select which energy-related activities your organization has undertaken.**

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired electricity	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired heat	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired steam	Select from: <input checked="" type="checkbox"/> No
Consumption of purchased or acquired cooling	Select from: <input checked="" type="checkbox"/> Yes
Generation of electricity, heat, steam, or cooling	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

### (7.30.1) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

#### Consumption of fuel (excluding feedstock)

##### (7.30.1.1) Heating value

Select from:

HHV (higher heating value)

##### (7.30.1.2) MWh from renewable sources

0

##### (7.30.1.3) MWh from non-renewable sources

59938.49

**(7.30.1.4) Total (renewable and non-renewable) MWh**

59938.49

**Consumption of purchased or acquired electricity**

**(7.30.1.1) Heating value**

Select from:

Unable to confirm heating value

**(7.30.1.2) MWh from renewable sources**

541895.49

**(7.30.1.3) MWh from non-renewable sources**

870379.63

**(7.30.1.4) Total (renewable and non-renewable) MWh**

1412275.11

**Consumption of purchased or acquired heat**

**(7.30.1.1) Heating value**

Select from:

Unable to confirm heating value

**(7.30.1.2) MWh from renewable sources**

0

**(7.30.1.3) MWh from non-renewable sources**

2807.49

**(7.30.1.4) Total (renewable and non-renewable) MWh**

2807.49

**Consumption of purchased or acquired cooling**

**(7.30.1.1) Heating value**

Select from:

Unable to confirm heating value

**(7.30.1.2) MWh from renewable sources**

0

**(7.30.1.3) MWh from non-renewable sources**

5800.78

**(7.30.1.4) Total (renewable and non-renewable) MWh**

5800.78

**Consumption of self-generated non-fuel renewable energy**

**(7.30.1.1) Heating value**

Select from:

Unable to confirm heating value

**(7.30.1.2) MWh from renewable sources**

5239.11

**(7.30.1.4) Total (renewable and non-renewable) MWh**

5239.11

## Total energy consumption

### (7.30.1.1) Heating value

Select from:

Unable to confirm heating value

### (7.30.1.2) MWh from renewable sources

541895.5<sup>1</sup>

### (7.30.1.3) MWh from non-renewable sources

339807<sup>2</sup>

### (7.30.1.4) Total (renewable and non-renewable) MWh

881702.4<sup>3</sup>

[Fixed row]

## (7.30.6) Select the applications of your organization's consumption of fuel.

---

<sup>1</sup> This figure has been updated for accuracy following discovery of a manual input error post CDP 2024 submission

<sup>2</sup> This figure has been updated for accuracy following discovery of a manual input error post CDP 2024 submission

<sup>3</sup> This figure has been updated for accuracy following discovery of a manual input error post CDP 2024 submission

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	Select from: <input checked="" type="checkbox"/> Yes
Consumption of fuel for the generation of heat	Select from: <input checked="" type="checkbox"/> Yes
Consumption of fuel for the generation of steam	Select from: <input checked="" type="checkbox"/> No
Consumption of fuel for the generation of cooling	Select from: <input checked="" type="checkbox"/> No
Consumption of fuel for co-generation or tri-generation	Select from: <input checked="" type="checkbox"/> No

[Fixed row]

**(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.**

## Sustainable biomass

### (7.30.7.1) Heating value

Select from:

HHV

### (7.30.7.2) Total fuel MWh consumed by the organization

0

### (7.30.7.3) MWh fuel consumed for self-generation of electricity

0

### (7.30.7.4) MWh fuel consumed for self-generation of heat

0

**(7.30.7.8) Comment**

.

**Other biomass**

**(7.30.7.1) Heating value**

Select from:

HHV

**(7.30.7.2) Total fuel MWh consumed by the organization**

0

**(7.30.7.3) MWh fuel consumed for self-generation of electricity**

0

**(7.30.7.4) MWh fuel consumed for self-generation of heat**

0

**(7.30.7.8) Comment**

.

**Other renewable fuels (e.g. renewable hydrogen)**

**(7.30.7.1) Heating value**

Select from:

HHV

**(7.30.7.2) Total fuel MWh consumed by the organization**

0

**(7.30.7.3) MWh fuel consumed for self-generation of electricity**

0

**(7.30.7.4) MWh fuel consumed for self-generation of heat**

0

**(7.30.7.8) Comment**

.

## **Coal**

**(7.30.7.1) Heating value**

Select from:

HHV

**(7.30.7.2) Total fuel MWh consumed by the organization**

0

**(7.30.7.3) MWh fuel consumed for self-generation of electricity**

0

**(7.30.7.4) MWh fuel consumed for self-generation of heat**

0

**(7.30.7.8) Comment**

.

## Oil

### (7.30.7.1) Heating value

Select from:

HHV

### (7.30.7.2) Total fuel MWh consumed by the organization

55355.97

### (7.30.7.3) MWh fuel consumed for self-generation of electricity

3561.18

### (7.30.7.4) MWh fuel consumed for self-generation of heat

51794.79

### (7.30.7.8) Comment

.

## Gas

### (7.30.7.1) Heating value

Select from:

HHV

### (7.30.7.2) Total fuel MWh consumed by the organization

56094.42

### (7.30.7.3) MWh fuel consumed for self-generation of electricity

0

**(7.30.7.4) MWh fuel consumed for self-generation of heat**

56094.42

**(7.30.7.8) Comment**

.

**Other non-renewable fuels (e.g. non-renewable hydrogen)**

**(7.30.7.1) Heating value**

Select from:

HHV

**(7.30.7.2) Total fuel MWh consumed by the organization**

0

**(7.30.7.3) MWh fuel consumed for self-generation of electricity**

0

**(7.30.7.4) MWh fuel consumed for self-generation of heat**

0

**(7.30.7.8) Comment**

.

**Total fuel**

**(7.30.7.1) Heating value**

Select from:

HHV

**(7.30.7.2) Total fuel MWh consumed by the organization**

111450.39

**(7.30.7.3) MWh fuel consumed for self-generation of electricity**

3561.18

**(7.30.7.4) MWh fuel consumed for self-generation of heat**

107889.21

**(7.30.7.8) Comment**

.

*[Fixed row]*

**(7.30.9) Provide details on the electricity, heat, steam, and cooling your organization has generated and consumed in the reporting year.**

**Electricity**

**(7.30.9.1) Total Gross generation (MWh)**

6913.11

**(7.30.9.2) Generation that is consumed by the organization (MWh)**

5239.11

**(7.30.9.3) Gross generation from renewable sources (MWh)**

6913.11

**(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)**

5239.11

## **Heat**

**(7.30.9.1) Total Gross generation (MWh)**

0

**(7.30.9.2) Generation that is consumed by the organization (MWh)**

0

**(7.30.9.3) Gross generation from renewable sources (MWh)**

0

**(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)**

0

## **Steam**

**(7.30.9.1) Total Gross generation (MWh)**

0

**(7.30.9.2) Generation that is consumed by the organization (MWh)**

0

**(7.30.9.3) Gross generation from renewable sources (MWh)**

0

**(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)**

0

## **Cooling**

**(7.30.9.1) Total Gross generation (MWh)**

0

**(7.30.9.2) Generation that is consumed by the organization (MWh)**

0

**(7.30.9.3) Gross generation from renewable sources (MWh)**

0

**(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)**

0

*[Fixed row]*

**(7.30.16) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.**

## **Argentina**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

380

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

380.00

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## **Australia**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

1931.65

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

1931.65

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## **Austria**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

225.87

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

225.87

**(7.30.16.7) Provide details of the electricity consumption excluded**

## **Bahrain**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

0

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

0.00

**(7.30.16.7) Provide details of the electricity consumption excluded**

## Bangladesh

### (7.30.16.1) Consumption of purchased electricity (MWh)

33.6

### (7.30.16.2) Consumption of self-generated electricity (MWh)

0

### (7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

No

### (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

### (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

### (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

33.60

### (7.30.16.7) Provide details of the electricity consumption excluded

## Belgium

### (7.30.16.1) Consumption of purchased electricity (MWh)

695.46

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

695.46

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

**Brazil**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

9476.77

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

2.65

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

9479.42

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

**Bulgaria**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

0

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

0.00

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## **Canada**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

910.62

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

910.62

**(7.30.16.7) Provide details of the electricity consumption excluded**

**Chile**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

164.9

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

164.90

**(7.30.16.7) Provide details of the electricity consumption excluded**

## China

### (7.30.16.1) Consumption of purchased electricity (MWh)

36184.08

### (7.30.16.2) Consumption of self-generated electricity (MWh)

2548.51

### (7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

No

### (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

### (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

### (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

38732.59

### (7.30.16.7) Provide details of the electricity consumption excluded

## Colombia

### (7.30.16.1) Consumption of purchased electricity (MWh)

89.54

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

89.54

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

**Costa Rica**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

313.32

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

313.32

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## **Croatia**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

34.37

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

34.37

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## **Czechia**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

134.93

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

134.93

**(7.30.16.7) Provide details of the electricity consumption excluded**

**Denmark**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

166.78

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

191.15

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

357.93

**(7.30.16.7) Provide details of the electricity consumption excluded**

## Egypt

### (7.30.16.1) Consumption of purchased electricity (MWh)

2327.87

### (7.30.16.2) Consumption of self-generated electricity (MWh)

0

### (7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

No

### (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

### (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

### (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2327.87

### (7.30.16.7) Provide details of the electricity consumption excluded

## Estonia

### (7.30.16.1) Consumption of purchased electricity (MWh)

18.36

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

18.36

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

**Finland**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

127.64

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

127.64

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

**France**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

4059.65

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

4059.65

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## **Germany**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

4477.69

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

4477.69

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

**Greece**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

76.15

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

76.15

**(7.30.16.7) Provide details of the electricity consumption excluded**

Hong Kong SAR, China

**(7.30.16.1) Consumption of purchased electricity (MWh)**

145.88

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

145.88

**(7.30.16.7) Provide details of the electricity consumption excluded**

Hungary

**(7.30.16.1) Consumption of purchased electricity (MWh)**

35.94

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

35.94

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

**India**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

83261.22<sup>4</sup>

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

663.47<sup>5</sup>

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

83924.22<sup>6</sup>

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## Indonesia

**(7.30.16.1) Consumption of purchased electricity (MWh)**

40.1

<sup>4</sup> This figure has been updated for accuracy following discovery of a manual input error post CDP 2024 submission

<sup>5</sup> This figure has been updated for accuracy following discovery of a manual input error post CDP 2024 submission

<sup>6</sup> This figure has been updated for accuracy following discovery of a manual input error post CDP 2024 submission

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

40.10

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

**Ireland**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

33571.81

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

33571.81

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

**Israel**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

11979.84

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

11979.84

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## Italy

**(7.30.16.1) Consumption of purchased electricity (MWh)**

403.47

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

403.47

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## Japan

**(7.30.16.1) Consumption of purchased electricity (MWh)**

10137.85

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

10137.85

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## Jordan

**(7.30.16.1) Consumption of purchased electricity (MWh)**

0

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

0.00

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## Kazakhstan

**(7.30.16.1) Consumption of purchased electricity (MWh)**

22.07

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

22.07

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

**Kenya**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

55.59

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

55.59

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

**Kuwait**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

0

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

0.00

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## **Lithuania**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

0

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

0.00

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## **Luxembourg**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

52.75

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

52.75

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## Malaysia

### (7.30.16.1) Consumption of purchased electricity (MWh)

23415.1

### (7.30.16.2) Consumption of self-generated electricity (MWh)

1848.15

### (7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

No

### (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

### (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

### (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

25263.25

### (7.30.16.7) Provide details of the electricity consumption excluded

.

## Mexico

### (7.30.16.1) Consumption of purchased electricity (MWh)

214.78

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

214.78

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

**Morocco**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

2023.32

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

2023.32

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## **Netherlands**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

1165.61

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

1165.61

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## **New Zealand**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

0

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

0.00

**(7.30.16.7) Provide details of the electricity consumption excluded**

**Nigeria**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

75.08

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

75.08

**(7.30.16.7) Provide details of the electricity consumption excluded**

## Norway

### (7.30.16.1) Consumption of purchased electricity (MWh)

138.56

### (7.30.16.2) Consumption of self-generated electricity (MWh)

0

### (7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

No

### (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

### (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

### (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

138.56

### (7.30.16.7) Provide details of the electricity consumption excluded

.

## Oman

### (7.30.16.1) Consumption of purchased electricity (MWh)

0

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

0.00

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

**Pakistan**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

0

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

0.00

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## **Panama**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

3773.66

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

3773.66

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## **Peru**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

82.81

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

82.81

**(7.30.16.7) Provide details of the electricity consumption excluded**

**Philippines**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

463.05

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

463.05

**(7.30.16.7) Provide details of the electricity consumption excluded**

## Poland

### (7.30.16.1) Consumption of purchased electricity (MWh)

9968.27

### (7.30.16.2) Consumption of self-generated electricity (MWh)

0

### (7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

No

### (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

2515.28

### (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

### (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

12483.55

### (7.30.16.7) Provide details of the electricity consumption excluded

.

## Portugal

### (7.30.16.1) Consumption of purchased electricity (MWh)

53.47

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

53.47

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

**Qatar**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

37.47

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

37.47

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## Republic of Korea

**(7.30.16.1) Consumption of purchased electricity (MWh)**

838.67

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

838.67

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## **Romania**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

1252.4

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

1252.40

**(7.30.16.7) Provide details of the electricity consumption excluded**

**Saudi Arabi**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

243.46

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

243.46

**(7.30.16.7) Provide details of the electricity consumption excluded**

## Singapore

### (7.30.16.1) Consumption of purchased electricity (MWh)

6562.81

### (7.30.16.2) Consumption of self-generated electricity (MWh)

0

### (7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

No

### (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

### (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

### (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

6562.81

### (7.30.16.7) Provide details of the electricity consumption excluded

.

## Slovakia

### (7.30.16.1) Consumption of purchased electricity (MWh)

1133.22

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

1133.22

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

**South Africa**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

124.2

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

124.20

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

**Spain**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

156.79

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

156.79

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## **Sri Lanka**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

0

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

0.00

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## Sweden

**(7.30.16.1) Consumption of purchased electricity (MWh)**

350.73

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

350.73

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## Switzerland

### (7.30.16.1) Consumption of purchased electricity (MWh)

256.47

### (7.30.16.2) Consumption of self-generated electricity (MWh)

0

### (7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

No

### (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

### (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

### (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

256.47

### (7.30.16.7) Provide details of the electricity consumption excluded

.

## Taiwan, China

### (7.30.16.1) Consumption of purchased electricity (MWh)

3886.41

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

3886.41

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

**Thailand**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

271.27

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

271.27

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## **Tunisia**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

0

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

0.00

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## **Turkey**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

75.88

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

75.88

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## Ukraine

**(7.30.16.1) Consumption of purchased electricity (MWh)**

36.31

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

36.31

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

## United Arab Emirates

### (7.30.16.1) Consumption of purchased electricity (MWh)

1012.24

### (7.30.16.2) Consumption of self-generated electricity (MWh)

0

### (7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

No

### (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

### (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

### (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1012.24

### (7.30.16.7) Provide details of the electricity consumption excluded

.

## United Kingdom of Great Britain and Northern Ireland

### (7.30.16.1) Consumption of purchased electricity (MWh)

2562.19

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

101.06<sup>7</sup>

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

2633.25<sup>8</sup>

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

**United States of America**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

614733.8

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

<sup>7</sup> This figure has been updated for accuracy following discovery of a manual input error post CDP 2024 submission

<sup>8</sup> This figure has been updated for accuracy following discovery of a manual input error post CDP 2024 submission

176.33

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

614910.13

**(7.30.16.7) Provide details of the electricity consumption excluded**

.

**Viet Nam**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

19.57

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

19.57

**(7.30.16.7) Provide details of the electricity consumption excluded**

.  
[Fixed row]

**(7.30.17) Provide details of your organization's renewable electricity purchases in the reporting year by country/area.**

**Row 1**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

Australia

**(7.30.17.2) Sourcing method**

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Renewable electricity mix, please specify :

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

1387.4

**(7.30.17.5) Tracking instrument used**

Select from:

Australian LGC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

Australia

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.10) Supply arrangement start year**

2022

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

No additional, voluntary label

**(7.30.17.12) Comment**

*The renewable electricity is purchased under Australia's National GreenPower Accreditation Program, and is sourced from renewable energy sources, including but not limited to solar and wind energy.*

**Row 2**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

France

**(7.30.17.2) Sourcing method**

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Renewable electricity mix, please specify :.

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

4059.56

**(7.30.17.5) Tracking instrument used**

Select from:

GO

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

France

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.10) Supply arrangement start year**

2021

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

- No additional, voluntary label

**(7.30.17.12) Comment**

*The GOs are sourced from multiple solar, wind, hydro and biogas projects in France.*

**Row 3**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

- Germany

**(7.30.17.2) Sourcing method**

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

**(7.30.17.3) Renewable electricity technology type**

Select from:

- Hydropower (capacity unknown)

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

4376.01

**(7.30.17.5) Tracking instrument used**

Select from:

- Other, please specify :Europe

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.10) Supply arrangement start year**

2022

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Other, please specify :please see comment

**(7.30.17.12) Comment**

*The green electricity product "Klima Natur" is based on the VdTÜV basic guideline "Ökostromprodukte" 1304 per TÜV NORD CERT GmbH*

**Row 4**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

India

**(7.30.17.2) Sourcing method**

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Solar

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

20900

**(7.30.17.5) Tracking instrument used**

Select from:

No instrument used

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

India

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.10) Supply arrangement start year**

2017

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

No additional, voluntary label

**(7.30.17.12) Comment**

*The solar agreements pre-date the launch of formal RECs trading / tracking program in Karnataka state*

**Row 5**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

India

**(7.30.17.2) Sourcing method**

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

**(7.30.17.3) Renewable electricity technology type**

Select from:

- Solar

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

18792.2

**(7.30.17.5) Tracking instrument used**

Select from:

- No instrument used

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

- India

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

- No

**(7.30.17.10) Supply arrangement start year**

2020

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

No additional, voluntary label

### **(7.30.17.12) Comment**

*The solar agreements pre-date the launch of formal RECs trading / tracking program in Karnataka state*

## **Row 6**

### **(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

Ireland

### **(7.30.17.2) Sourcing method**

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

### **(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

### **(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

33367.35

### **(7.30.17.5) Tracking instrument used**

Select from:

GO

### **(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

Ireland

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2022

**(7.30.17.10) Supply arrangement start year**

2020

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

No additional, voluntary label

**(7.30.17.12) Comment**

*The GOs are sourced from multiple wind projects in Ireland.*

**Row 7**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

Poland

**(7.30.17.2) Sourcing method**

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

9836.72

**(7.30.17.5) Tracking instrument used**

Select from:

Other, please specify :please see comment

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

Poland

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.10) Supply arrangement start year**

2022

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

No additional, voluntary label

**(7.30.17.12) Comment**

*The renewable energy supplied is backed by a certificate issued in Poland.*

**Row 8**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

- United States of America

**(7.30.17.2) Sourcing method**

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

**(7.30.17.3) Renewable electricity technology type**

Select from:

- Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

81416.7

**(7.30.17.5) Tracking instrument used**

Select from:

- US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

- United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

- No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2022

**(7.30.17.10) Supply arrangement start year**

2020

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*RECs are retired on Dell's behalf.*

**Row 9**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

21972.6

**(7.30.17.5) Tracking instrument used**

Select from:

- US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

- United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

- No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

- 2021

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

- Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*RECs are retired on Dell's behalf.*

**Row 10**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

- United States of America

**(7.30.17.2) Sourcing method**

Select from:

- Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

- Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

306225.09

**(7.30.17.5) Tracking instrument used**

Select from:

- US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

- United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

- No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

- 2023

**(7.30.17.10) Supply arrangement start year**

2022

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*RECs are retired on Dell's behalf. Dell purchases Green-e RECs that are generated from numerous facilities, with commissioning years ranging from 2009 through 2021.*

**Row 11**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

India

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Solar

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

818.05

**(7.30.17.5) Tracking instrument used**

Select from:

I-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

India

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Other, please specify :Reconnect Energy solutions limited

**(7.30.17.12) Comment**

*Reconnect Energy solutions limited*

**Row 12**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

India

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Solar

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

4384.84

**(7.30.17.5) Tracking instrument used**

Select from:

I-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

India

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Other, please specify :Reconnect Energy solutions limited

**(7.30.17.12) Comment**

*Reconnect Energy solutions limited*

**Row 13**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

India

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Solar

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

308.67

**(7.30.17.5) Tracking instrument used**

Select from:

I-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

India

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Other, please specify :Reconnect Energy solutions limited

**(7.30.17.12) Comment**

*Reconnect Energy solutions limited*

**Row 14**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

India

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Solar

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

349.97

**(7.30.17.5) Tracking instrument used**

Select from:

I-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

India

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Other, please specify :Reconnect Energy solutions limited

**(7.30.17.12) Comment**

*Reconnect Energy solutions limited*

**Row 15**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

India

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Solar

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

1463.56

**(7.30.17.5) Tracking instrument used**

Select from:

I-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

India

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Other, please specify :Reconnect Energy solutions limited

**(7.30.17.12) Comment**

*Reconnect Energy solutions limited*

**Row 16**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

India

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Solar

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

109.51

**(7.30.17.5) Tracking instrument used**

Select from:

I-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

India

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Other, please specify :Reconnect Energy solutions limited

**(7.30.17.12) Comment**

## Row 17

### **(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

India

### **(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

### **(7.30.17.3) Renewable electricity technology type**

Select from:

Solar

### **(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

146.83

### **(7.30.17.5) Tracking instrument used**

Select from:

I-REC

### **(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

India

### **(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Other, please specify :Reconnect Energy solutions limited

**(7.30.17.12) Comment**

*Reconnect Energy solutions limited*

**Row 18**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

India

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Solar

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

5165.68

**(7.30.17.5) Tracking instrument used**

Select from:

I-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

India

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Other, please specify :Reconnect Energy solutions limited

**(7.30.17.12) Comment**

*Reconnect Energy solutions limited*

## Row 19

### **(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

India

### **(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

### **(7.30.17.3) Renewable electricity technology type**

Select from:

Solar

### **(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

3812.33

### **(7.30.17.5) Tracking instrument used**

Select from:

I-REC

### **(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

India

### **(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Other, please specify :Reconnect Energy solutions limited

**(7.30.17.12) Comment**

*Reconnect Energy solutions limited*

**Row 20**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

India

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Solar

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

2607.06

**(7.30.17.5) Tracking instrument used**

Select from:

I-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

India

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Other, please specify :Reconnect Energy solutions limited

**(7.30.17.12) Comment**

*Reconnect Energy solutions limited*

**Row 21**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

India

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Solar

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

3960.3

**(7.30.17.5) Tracking instrument used**

Select from:

I-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

India

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Other, please specify :Reconnect Energy solutions limited

**(7.30.17.12) Comment**

*Reconnect Energy solutions limited*

**Row 22**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

India

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Solar

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

873.21

**(7.30.17.5) Tracking instrument used**

Select from:

I-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

India

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Other, please specify :Reconnect Energy solutions limited

**(7.30.17.12) Comment**

*Reconnect Energy solutions limited*

**Row 23**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

1007

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2018

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Green-e Certified(R) Renewable Energy*

**Row 24**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

**(7.30.17.5) Tracking instrument used**

Select from:

- US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

- United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

- No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

- 2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

- Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Commissioning year of the energy generation facility n/a*

**Row 25**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

- United States of America

**(7.30.17.2) Sourcing method**

Select from:

- Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

- Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

907

**(7.30.17.5) Tracking instrument used**

Select from:

- US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

- United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

- No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Commissioning year of the energy generation facility n/a*

**Row 26**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

32245

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2018

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

## Row 27

### **(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

- United States of America

### **(7.30.17.2) Sourcing method**

Select from:

- Unbundled procurement of Energy Attribute Certificates (EACs)

### **(7.30.17.3) Renewable electricity technology type**

Select from:

- Wind

### **(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

6691

### **(7.30.17.5) Tracking instrument used**

Select from:

- US-REC

### **(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

- United States of America

### **(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2022

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

Commissioning year of the energy generation facility n/a

**Row 28**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

5029

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2022

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

Commissioning year of the energy generation facility n/a

## Row 29

### **(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

- United States of America

### **(7.30.17.2) Sourcing method**

Select from:

- Unbundled procurement of Energy Attribute Certificates (EACs)

### **(7.30.17.3) Renewable electricity technology type**

Select from:

- Wind

### **(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

8218

### **(7.30.17.5) Tracking instrument used**

Select from:

- US-REC

### **(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

- United States of America

### **(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

- No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2022

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Commissioning year of the energy generation facility n/a*

**Row 30**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Commissioning year of the energy generation facility n/a*

**Row 31**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

- United States of America

**(7.30.17.2) Sourcing method**

Select from:

- Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

- Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

132

**(7.30.17.5) Tracking instrument used**

Select from:

- US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

- United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

- No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Commissioning year of the energy generation facility n/a*

**Row 32**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

9410

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2020

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

### Row 33

#### **(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

- United States of America

#### **(7.30.17.2) Sourcing method**

Select from:

- Unbundled procurement of Energy Attribute Certificates (EACs)

#### **(7.30.17.3) Renewable electricity technology type**

Select from:

- Wind

#### **(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

6863

#### **(7.30.17.5) Tracking instrument used**

Select from:

- US-REC

#### **(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

- United States of America

#### **(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2018

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Green-e Certified(R) Renewable Energy*

## Row 34

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

15101

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2018

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Green-e Certified(R) Renewable Energy*

**Row 35**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

9131

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2022

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Commissioning year of the energy generation facility n/a*

**Row 36**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

24785

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

Commissioning year of the energy generation facility n/a

**Row 37**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

5195

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2022

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Commissioning year of the energy generation facility n/a*

**Row 38**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

2726

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2020

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Green-e Certified(R) Renewable Energy*

**Row 39**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

30312

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2020

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Green-e Certified(R) Renewable Energy*

**Row 40**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

7346

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2018

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Green-e Certified(R) Renewable Energy*

**Row 41**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2018

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Green-e Certified(R) Renewable Energy*

**Row 42**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

*Select from:*

United States of America

**(7.30.17.2) Sourcing method**

*Select from:*

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

*Select from:*

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

875

**(7.30.17.5) Tracking instrument used**

*Select from:*

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

*Select from:*

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2018

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Green-e Certified(R) Renewable Energy*

**Row 43**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

630

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2018

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Green-e Certified(R) Renewable Energy*

**Row 44**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

17753

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2018

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Green-e Certified(R) Renewable Energy*

## Row 45

### **(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

- United States of America

### **(7.30.17.2) Sourcing method**

Select from:

- Unbundled procurement of Energy Attribute Certificates (EACs)

### **(7.30.17.3) Renewable electricity technology type**

Select from:

- Wind

### **(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

238

### **(7.30.17.5) Tracking instrument used**

Select from:

- US-REC

### **(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

- United States of America

### **(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

- Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2018

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2020

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Green-e Certified(R) Renewable Energy*

**Row 46**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

19688

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2020

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

- Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Green-e Certified(R) Renewable Energy*

**Row 47**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

- United States of America

**(7.30.17.2) Sourcing method**

Select from:

- Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

- Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

99

**(7.30.17.5) Tracking instrument used**

Select from:

- US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2018

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Green-e Certified(R) Renewable Energy*

**Row 48**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

769

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2018

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Green-e Certified(R) Renewable Energy*

**Row 49**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

17682

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2018

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Green-e Certified(R) Renewable Energy*

**Row 50**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

*Select from:*

United States of America

**(7.30.17.2) Sourcing method**

*Select from:*

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

*Select from:*

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

33430

**(7.30.17.5) Tracking instrument used**

*Select from:*

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

*Select from:*

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2020

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

EKOenergy label

**(7.30.17.12) Comment**

*Green-e Certified(R) Renewable Energy*

## Row 51

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

10970

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

Commissioning year of the energy generation facility n/a

**Row 52**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

4713

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2022

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

Commissioning year of the energy generation facility n/a

**Row 53**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

632

**(7.30.17.5) Tracking instrument used**

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

*Commissioning year of the energy generation facility n/a*  
*[Add row]*

**(7.30.18) Provide details of your organization’s low-carbon heat, steam, and cooling purchases in the reporting year by country/area.**

**Row 1**

**(7.30.18.1) Sourcing method**

*Select from:*

None (no purchases of low-carbon heat, steam, or cooling)

**(7.30.18.6) Comment**

*None for the following countries: Argentina, Australia, Austria, Belgium, Brazil, Canada, Chile, China, China, Hong Kong Special Administrative Region, Colombia, Costa Rica, Croatia, Czechia, Denmark, Egypt, Estonia, Finland, France, Germany, Greece, Hungary, India, Indonesia, Ireland, Israel, Italy, Japan, Jordan, Kazakhstan, Kenya, Lithuania, Luxembourg, Malaysia, Mexico, Morocco, Netherlands, New Zealand, Nigeria, Norway, Panama, Peru, Philippines, Poland, Portugal, Puerto Rico, Qatar, Republic of Korea, Romania, Russian Federation, Saudi Arabia, Singapore, Slovakia, South Africa, Spain, Sweden, Switzerland, Taiwan, Greater China, Thailand, Turkey, Ukraine, United Arab Emirates, United Kingdom of Great Britain and Northern Ireland, United States of America, Vietnam.*  
*[Add row]*

**(7.30.19) Provide details of your organization’s renewable electricity generation by country/area in the reporting year.**

**Row 1**

**(7.30.19.1) Country/area of generation**

*Select from:*

Brazil

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

0.23

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

2.65

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

2.65

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

**(7.30.19.8) Comment**

.

**Row 2**

**(7.30.19.1) Country/area of generation**

Select from:

India

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

0.59

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

663.47

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

663.47

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

**(7.30.19.8) Comment**

.

**Row 3**

**(7.30.19.1) Country/area of generation**

Select from:

Malaysia

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

1.4

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

1848.15

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

1848.15

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

**(7.30.19.8) Comment**

.

#### Row 4

**(7.30.19.1) Country/area of generation**

Select from:

United States of America

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

0.2

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

176.33

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

176.33

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

**(7.30.19.8) Comment**

.

## Row 5

**(7.30.19.1) Country/area of generation**

Select from:

China

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

3.48

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

2548.51

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

 No**(7.30.19.8) Comment**

[Add row]

**(7.30.20) Describe how your organization's renewable electricity sourcing strategy directly or indirectly contributes to bringing new capacity into the grid in the countries/areas in which you operate.**

*Currently Dell purchases renewable energy credits (RECs) on the open market. This process indirectly contributes to bringing new capacity into the grid providing an active market for credits generated by renewable energy projects, which in turn provides additional funding mechanisms for these projects outside of the selling of electricity into the grid. Dell is currently exploring the options of power purchase agreements (PPAs) or virtual power purchase agreements (vPPAs). These are more direct offtakes of RECs from projects which are built into the build out phase, and as such represent a more direct contribution to the rollout of renewable energy. In both instances Dell attempts to match the credits to the areas where Dell is using said electricity.*

**(7.30.21) In the reporting year, has your organization faced barriers or challenges to sourcing renewable electricity?**

	<b>Challenges to sourcing renewable electricity</b>
	Select from: <input checked="" type="checkbox"/> No

[Fixed row]

**(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.**

**Row 1**

**(7.45.1) Intensity figure**

0.0000019504

**(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)**

172460.39

**(7.45.3) Metric denominator**

Select from:

unit total revenue

**(7.45.4) Metric denominator: Unit total**

88425000000

**(7.45.5) Scope 2 figure used**

Select from:

Market-based

**(7.45.6) % change from previous year**

0.22

**(7.45.7) Direction of change**

Select from:

Increased

### **(7.45.8) Reasons for change**

Select all that apply

- Change in renewable energy consumption
- Change in output
- Change in revenue
- Change in methodology

### **(7.45.9) Please explain**

*The combined Scope 1 and 2 emissions (market-based) decreased by 26,641.61 metric tons, or 13.38% from the previous year. These reductions were due to a number of factors, including various energy and business efficiency improvement programs across the company, an increase in renewable energy purchases, and year over year changes in published electricity grid GHG factors. Additionally, revenue decreased by about 13.56% since FY23.*

## **Row 2**

### **(7.45.1) Intensity figure**

0.0082

### **(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)**

172460.39

### **(7.45.3) Metric denominator**

Select from:

- square meter

### **(7.45.4) Metric denominator: Unit total**

21059902.93

### **(7.45.5) Scope 2 figure used**

Select from:

Market-based

**(7.45.6) % change from previous year**

0.27

**(7.45.7) Direction of change**

Select from:

Decreased

**(7.45.8) Reasons for change**

Select all that apply

Change in renewable energy consumption

Other emissions reduction activities

Change in output

Change in methodology

**(7.45.9) Please explain**

*The combined Scope 1 and 2 emissions (market-based) decreased by 26,641.61 metric tons, or 13.38% from the previous year. These reductions were due to a number of factors, including various energy and business efficiency improvement programs across the company, an increase in renewable energy purchases, and year over year changes in published electricity grid GHG factors. Additionally, square footage increased by about 18.31% since FY23.*

**Row 3**

**(7.45.1) Intensity figure**

1.437

**(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)**

172460.39

**(7.45.3) Metric denominator**

Select from:

- full time equivalent (FTE) employee

**(7.45.4) Metric denominator: Unit total**

120000

**(7.45.5) Scope 2 figure used**

Select from:

- Market-based

**(7.45.6) % change from previous year**

0.04

**(7.45.7) Direction of change**

Select from:

- Decreased

**(7.45.8) Reasons for change**

Select all that apply

- Change in renewable energy consumption
- Other emissions reduction activities
- Change in output
- Change in methodology

**(7.45.9) Please explain**

*The combined Scope 1 and 2 emissions (market-based) decreased by 26,641.61 metric tons, or 13.38% from the previous year. These reductions were due to a number of factors, including various energy and business efficiency improvement programs across the company, an increase in renewable energy purchases, and year over year changes in published electricity grid GHG factors. Additionally, the number of FTE employees decreased by about 9.77% since FY23.*

[Add row]

## **(7.53) Did you have an emissions target that was active in the reporting year?**

*Select all that apply*

Absolute target

### **(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.**

#### **Row 1**

##### **(7.53.1.1) Target reference number**

*Select from:*

Abs 1

##### **(7.53.1.2) Is this a science-based target?**

*Select from:*

Yes, and this target has been approved by the Science Based Targets initiative

##### **(7.53.1.3) Science Based Targets initiative official validation letter**

*DELL-USA-004-OFF\_\_Target Approval Certificate (1).pdf*

##### **(7.53.1.4) Target ambition**

*Select from:*

1.5°C aligned

##### **(7.53.1.5) Date target was set**

*01/12/2023*

##### **(7.53.1.6) Target coverage**

*Select from:*

Organization-wide

**(7.53.1.7) Greenhouse gases covered by target**

*Select all that apply*

- Carbon dioxide (CO2)
- Methane (CH4)
- Nitrous oxide (N2O)
- Hydrofluorocarbons (HFCs)

**(7.53.1.8) Scopes**

*Select all that apply*

- Scope 1
- Scope 2

**(7.53.1.9) Scope 2 accounting method**

*Select from:*

- Market-based

**(7.53.1.11) End date of base year**

01/31/2020

**(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)**

56992

**(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)**

233326

**(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)**

0.000

**(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)**

290318.000

**(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1**

100

**(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2**

100

**(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes**

100

**(7.53.1.54) End date of target**

01/31/2031

**(7.53.1.55) Targeted reduction from base year (%)**

50

**(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)**

145159.000

**(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)**

38827.92

**(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)**

133632.46

**(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)**

172460.380

#### **(7.53.1.78) Land-related emissions covered by target**

Select from:

No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

#### **(7.53.1.79) % of target achieved relative to base year**

81.19

#### **(7.53.1.80) Target status in reporting year**

Select from:

Underway

#### **(7.53.1.82) Explain target coverage and identify any exclusions**

*No Scope 1 or Scope 2 sources from Dell operations are excluded from this target.*

#### **(7.53.1.83) Target objective**

*This goal is part of the Dell Technologies' Social Impact - Advancing Sustainability goals launched in 2019 (Dell's FY20). It applies to Dell Technologies' company-wide combined Scope 1 plus Scope 2 market-based emissions.*

#### **(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year**

*Dell will continue to make progress towards this target by investing in energy and emissions reduction projects at our facilities as well as increasing our purchases of renewable energy. In FY24 our combined Scope 1 and 2 market-based emissions were 172460. The base year adjusted emissions for this goal was 290317 MT CO<sub>2</sub>e, with a target reduction of 50% times that figure, 145159 MT CO<sub>2</sub>e. The change from the base year is the FY24 emissions 172460 minus the base year emissions 290317, or 117,857 MT CO<sub>2</sub>e, which is a reduction. The % of target achieved is the reduction in emissions in FY24 divided by the emissions reduction goal, 117857 / 145159 81.19%.*

#### **(7.53.1.85) Target derived using a sectoral decarbonization approach**

Select from:

No

## Row 2

### **(7.53.1.1) Target reference number**

Select from:

- Abs 2

### **(7.53.1.2) Is this a science-based target?**

Select from:

- Yes, and this target has been approved by the Science Based Targets initiative

### **(7.53.1.3) Science Based Targets initiative official validation letter**

*DELL-USA-004-OFF\_\_Target Approval Certificate (1).pdf*

### **(7.53.1.4) Target ambition**

Select from:

- Well-below 2°C aligned

### **(7.53.1.5) Date target was set**

*01/12/2023*

### **(7.53.1.6) Target coverage**

Select from:

- Organization-wide

### **(7.53.1.7) Greenhouse gases covered by target**

Select all that apply

- Carbon dioxide (CO<sub>2</sub>)
- Methane (CH<sub>4</sub>)
- Nitrous oxide (N<sub>2</sub>O)

Hydrofluorocarbons (HFCs)

### **(7.53.1.8) Scopes**

*Select all that apply*

Scope 3

### **(7.53.1.10) Scope 3 categories**

*Select all that apply*

Scope 3, Category 1 – Purchased goods and services

### **(7.53.1.11) End date of base year**

01/31/2020

### **(7.53.1.14) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)**

8758600

### **(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)**

8758600.000

### **(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)**

8758600.000

### **(7.53.1.35) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)**

100

### **(7.53.1.52) Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)**

35

**(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes**

35

**(7.53.1.54) End date of target**

01/31/2031

**(7.53.1.55) Targeted reduction from base year (%)**

45

**(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)**

4817230.000

**(7.53.1.59) Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)**

18238800

**(7.53.1.76) Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)**

18238800.000

**(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)**

18238800.000

**(7.53.1.78) Land-related emissions covered by target**

Select from:

No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

### **(7.53.1.79) % of target achieved relative to base year**

-240.53

### **(7.53.1.80) Target status in reporting year**

Select from:

Underway

### **(7.53.1.82) Explain target coverage and identify any exclusions**

Scope 3, Category 1 target includes the GHG emissions associated with the purchase of goods and services from all of Dell's suppliers.

### **(7.53.1.83) Target objective**

This target is part of Dell's climate action strategy to achieve net zero emissions by 2050.

### **(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year**

In FY24, we continued to prioritize our supply chain environmental programs and took steps to reducing GHG emissions through partnerships with our suppliers. We actively engaged with experts and leveraged technology platforms to improve data accuracy with a centralized way to collect, analyze and report on supplier-specific emissions data. We are committed to decreasing our carbon footprint and understand that supplier collaboration - both direct and indirect -- is essential. We partner with our highest emitting suppliers to drive emissions reductions through our Emissions Supplier Engagement Program (ESEP) In the first phase of ESEP, the Procurement and Social and Environmental Responsibility (SER) teams engaged with suppliers and logistics carriers to understand their current emissions reduction initiatives and assess the best way to approach our program. We narrowed ESEP's scope to focus on a subset of suppliers to prioritize the highest impact potential.

### **(7.53.1.85) Target derived using a sectoral decarbonization approach**

Select from:

No

## **Row 3**

### **(7.53.1.1) Target reference number**

Select from:

Abs 3

### **(7.53.1.2) Is this a science-based target?**

Select from:

- Yes, and this target has been approved by the Science Based Targets initiative

### **(7.53.1.3) Science Based Targets initiative official validation letter**

*DELL-USA-004-OFF\_\_Target Approval Certificate (1).pdf*

### **(7.53.1.4) Target ambition**

Select from:

- Well-below 2°C aligned

### **(7.53.1.5) Date target was set**

*01/12/2023*

### **(7.53.1.6) Target coverage**

Select from:

- Organization-wide

### **(7.53.1.7) Greenhouse gases covered by target**

Select all that apply

- Carbon dioxide (CO<sub>2</sub>)
- Methane (CH<sub>4</sub>)
- Nitrous oxide (N<sub>2</sub>O)
- Hydrofluorocarbons (HFCs)

### **(7.53.1.8) Scopes**

Select all that apply

- Scope 3

**(7.53.1.10) Scope 3 categories**

Select all that apply

Scope 3, Category 11 – Use of sold products

**(7.53.1.11) End date of base year**

01/31/2020

**(7.53.1.24) Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)**

14750000

**(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)**

14750000.000

**(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)**

14750000.000

**(7.53.1.45) Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)**

100

**(7.53.1.52) Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)**

60

**(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes**

60

**(7.53.1.54) End date of target**

01/31/2031

**(7.53.1.55) Targeted reduction from base year (%)**

30

**(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)**

10325000.000

**(7.53.1.69) Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)**

11473600

**(7.53.1.76) Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)**

11473600.000

**(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)**

11473600.000

**(7.53.1.78) Land-related emissions covered by target**

Select from:

No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

**(7.53.1.79) % of target achieved relative to base year**

74.04

**(7.53.1.80) Target status in reporting year**

Select from:

Underway

#### **(7.53.1.82) Explain target coverage and identify any exclusions**

*The scope of this data includes all server systems, storage systems, networking systems, docking stations, displays, client notebook and desktop systems, including Precision and Alienware.*

#### **(7.53.1.83) Target objective**

*Scope 3, Category 11 target is s part of Dell's climate action strategy to achieve net zero emissions by 2050.*

#### **(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year**

*During FY24, Dell focused on lowering the footprint of our products, including emissions from our upstream and downstream impacts, and providing solutions to increase efficiency. At Dell, we aim to do this all without compromising the performance of our technology. We explored solutions for the complex environmental challenges that come with digital transformations for our customers and society.*

#### **(7.53.1.85) Target derived using a sectoral decarbonization approach**

Select from:

No

[Add row]

### **(7.54) Did you have any other climate-related targets that were active in the reporting year?**

Select all that apply

Targets to increase or maintain low-carbon energy consumption or production

Net-zero targets

#### **(7.54.1) Provide details of your targets to increase or maintain low-carbon energy consumption or production.**

##### **Row 1**

#### **(7.54.1.1) Target reference number**

Select from:

Low 1

**(7.54.1.2) Date target was set**

11/12/2019

**(7.54.1.3) Target coverage**

Select from:

Organization-wide

**(7.54.1.4) Target type: energy carrier**

Select from:

Electricity

**(7.54.1.5) Target type: activity**

Select from:

Consumption

**(7.54.1.6) Target type: energy source**

Select from:

Renewable energy source(s) only

**(7.54.1.7) End date of base year**

01/31/2020

**(7.54.1.8) Consumption or production of selected energy carrier in base year (MWh)**

461416

**(7.54.1.9) % share of low-carbon or renewable energy in base year**

45.75

**(7.54.1.10) End date of target**

01/31/2031

**(7.54.1.11) % share of low-carbon or renewable energy at end date of target**

75

**(7.54.1.12) % share of low-carbon or renewable energy in reporting year**

61.5

**(7.54.1.13) % of target achieved relative to base year**

53.85

**(7.54.1.14) Target status in reporting year**

Select from:

Underway

**(7.54.1.16) Is this target part of an emissions target?**

Yes, it is part of the absolute Scope 1 Scope 2 (market-based) emissions reduction goals also launched in 2019 (Dell Technologies' FY20).

**(7.54.1.17) Is this target part of an overarching initiative?**

Select all that apply

RE100

**(7.54.1.19) Explain target coverage and identify any exclusions**

Dell Technologies joined RE100 in 2019, solidifying our commitment to renewable electricity. The first target period, through 2030, has a commitment to attain 75% of our electricity consumption from renewable sources. This is a company-wide target and there are no exclusions.

### **(7.54.1.20) Target objective**

*Dell's climate action strategy for 2030 and net zero by 2050*

### **(7.54.1.21) Plan for achieving target, and progress made to the end of the reporting year**

*Dell will continue to make progress towards this target by increasing our purchases of renewable energy and utilizing instruments such as Renewable Energy Credits. Additionally, Dell will evaluate opportunities for installment of solar at our facilities, where practical. In FY24, we consumed a total of 881,702 MWh of electricity, of which 541,895 MWh was generated from renewable sources. The portion of renewable electricity consumed in FY24 is 541,895 divided by 881,702, which results in 61.46% renewable electricity consumed. The percentage of goal achieved is calculated as follows: The targeted increase in RE over the goal period is 75% less the base year RE, or 75%-45.75% 29.25%. The increase in RE through FY24 was 61.46% - 45.75% 15.71%. The % of target achieved is 15.71% / 29.25%, or 53.71%.*

## **Row 2**

### **(7.54.1.1) Target reference number**

Select from:

Low 2

### **(7.54.1.2) Date target was set**

11/12/2019

### **(7.54.1.3) Target coverage**

Select from:

Organization-wide

### **(7.54.1.4) Target type: energy carrier**

Select from:

Electricity

### **(7.54.1.5) Target type: activity**

Select from:

Consumption

**(7.54.1.6) Target type: energy source**

Select from:

Renewable energy source(s) only

**(7.54.1.7) End date of base year**

01/31/2020

**(7.54.1.8) Consumption or production of selected energy carrier in base year (MWh)**

461416

**(7.54.1.9) % share of low-carbon or renewable energy in base year**

45.75

**(7.54.1.10) End date of target**

02/01/2041

**(7.54.1.11) % share of low-carbon or renewable energy at end date of target**

100

**(7.54.1.12) % share of low-carbon or renewable energy in reporting year**

61.5

**(7.54.1.13) % of target achieved relative to base year**

29.03

**(7.54.1.14) Target status in reporting year**

Select from:

Underway

**(7.54.1.16) Is this target part of an emissions target?**

*Yes, it is part of the absolute Scope 1 Scope 2 (market-based) emissions reduction goals also launched in 2019 (Dell Technologies' FY20).*

**(7.54.1.17) Is this target part of an overarching initiative?**

*Select all that apply*

RE100

**(7.54.1.19) Explain target coverage and identify any exclusions**

*This goal is an extension of Dell Technologies' 2030 goal, going from 75% in 2030 to 100% by 2040. Similar to our 2030 target, this is a company-wide goal and there are no exclusions.*

**(7.54.1.20) Target objective**

*Dell's climate action strategy for 2030, 2040 and net zero by 2050*

**(7.54.1.21) Plan for achieving target, and progress made to the end of the reporting year**

*Dell will continue to make progress towards this target by increasing our purchases of renewable energy and utilizing instruments such as Renewable Energy Credits. Additionally, Dell will evaluate opportunities for installment of solar at our facilities, where practical. In FY23, we consumed a total of 881,702 MWh of electricity, of which 541,895 MWh was generated from renewable sources. The portion of renewable electricity consumed in FY24 is 541,895 divided by 881,702, which results in 61.46% renewable electricity consumed. The percentage of goal achieved is calculated as follows: The targeted increase in RE over the goal period is 100% less the base year RE, or 100%-45.75% 54.25%. The increase in RE through FY24 was 61.46% - 45.75% 15.71%. The % of target achieved is 15.71% / 54.25%, or 28.96%. [Add row]*

**(7.54.3) Provide details of your net-zero target(s).**

**Row 1**

**(7.54.3.1) Target reference number**

*Select from:*

NZ1

### **(7.54.3.2) Date target was set**

04/19/2021

### **(7.54.3.3) Target Coverage**

Select from:

- Organization-wide

### **(7.54.3.4) Targets linked to this net zero target**

Select all that apply

- Abs1
- Abs2
- Abs3
- Low1
- Low2

### **(7.54.3.5) End date of target for achieving net zero**

02/03/2051

### **(7.54.3.6) Is this a science-based target?**

Select from:

- Yes, we consider this a science-based target, and the target is currently being reviewed by the Science Based Targets initiative

### **(7.54.3.8) Scopes**

Select all that apply

- Scope 1
- Scope 2
- Scope 3

### **(7.54.3.9) Greenhouse gases covered by target**

Select all that apply

- Methane (CH4)
- Nitrous oxide (N2O)
- Carbon dioxide (CO2)
- Perfluorocarbons (PFCs)
- Hydrofluorocarbons (HFCs)
- Sulphur hexafluoride (SF6)
- Nitrogen trifluoride (NF3)

#### **(7.54.3.10) Explain target coverage and identify any exclusions**

*Dell Technologies Net Zero goal was launched on Earth Day 2021 with a goal date of 2050 (Dell's FY2051). This will encompass all relevant emissions associated with Dell Technologies, with no exclusions. Our three SBTi-validated absolute reduction goals, covering Scope 1, Scope 2, Scope 3 Category 1 and Scope 3 Category 11, are interim (2030) goals that support our long-term Net Zero ambition.*

#### **(7.54.3.11) Target objective**

*Dell's climate action strategy is to reach net zero emissions by 2050.*

#### **(7.54.3.12) Do you intend to neutralize any residual emissions with permanent carbon removals at the end of the target?**

Select from:

- Yes

#### **(7.54.3.13) Do you plan to mitigate emissions beyond your value chain?**

Select from:

- No, and we do not plan to within the next two years

#### **(7.54.3.14) Do you intend to purchase and cancel carbon credits for neutralization and/or beyond value chain mitigation?**

Select all that apply

- No, we do not plan to purchase and cancel carbon credits for neutralization and/or beyond value chain mitigation

#### **(7.54.3.15) Planned milestones and/or near-term investments for neutralization at the end of the target**

As part of our net zero target, we commit to the neutralization of unabated emissions with an equal amount of carbon removals, where no more than 10% of baseline emissions are neutralized.

**(7.54.3.17) Target status in reporting year**

Select from:

Underway

**(7.54.3.19) Process for reviewing target**

Dell Technologies' is reviewing this target in accordance with the SBTi guidance.

[Add row]

**(7.55) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.**

Select from:

Yes

**(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.**

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation	1	`Numeric input
To be implemented	1	25.12
Implementation commenced	0	0
Implemented	8	596.11
Not to be implemented	0	`Numeric input

[Fixed row]

**(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below.**

**Row 1**

**(7.55.2.1) Initiative category & Initiative type**

**Energy efficiency in buildings**

Heating, Ventilation and Air Conditioning (HVAC)

**(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)**

304.09

**(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur**

*Select all that apply*

Scope 2 (market-based)

**(7.55.2.4) Voluntary/Mandatory**

*Select from:*

Voluntary

**(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)**

211288

**(7.55.2.6) Investment required (unit currency – as specified in C0.4)**

141150

**(7.55.2.7) Payback period**

*Select from:*

<1 year

**(7.55.2.8) Estimated lifetime of the initiative**

Select from:

- 6-10 years

**(7.55.2.9) Comment**

**Row 2**

**(7.55.2.1) Initiative category & Initiative type**

**Energy efficiency in buildings**

- Heating, Ventilation and Air Conditioning (HVAC)

**(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)**

77.8

**(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur**

Select all that apply

- Scope 2 (market-based)

**(7.55.2.4) Voluntary/Mandatory**

Select from:

- Voluntary

**(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)**

7034

**(7.55.2.6) Investment required (unit currency – as specified in C0.4)**

0

**(7.55.2.7) Payback period**

Select from:

No payback

**(7.55.2.8) Estimated lifetime of the initiative**

Select from:

6-10 years

**(7.55.2.9) Comment**

.

**Row 3**

**(7.55.2.1) Initiative category & Initiative type**

**Energy efficiency in buildings**

Heating, Ventilation and Air Conditioning (HVAC)

**(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)**

5.5

**(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur**

Select all that apply

Scope 2 (market-based)

**(7.55.2.4) Voluntary/Mandatory**

Select from:

Voluntary

**(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)**

3218

**(7.55.2.6) Investment required (unit currency – as specified in C0.4)**

18543

**(7.55.2.7) Payback period**

Select from:

4-10 years

**(7.55.2.8) Estimated lifetime of the initiative**

Select from:

6-10 years

**(7.55.2.9) Comment**

.

**Row 4**

**(7.55.2.1) Initiative category & Initiative type**

**Energy efficiency in buildings**

Heating, Ventilation and Air Conditioning (HVAC)

**(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)**

4.76

**(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur**

Select all that apply

Scope 2 (market-based)

**(7.55.2.4) Voluntary/Mandatory**

Select from:

Voluntary

**(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)**

1399

**(7.55.2.6) Investment required (unit currency – as specified in C0.4)**

0

**(7.55.2.7) Payback period**

Select from:

No payback

**(7.55.2.8) Estimated lifetime of the initiative**

Select from:

6-10 years

**(7.55.2.9) Comment**

.

**Row 5**

**(7.55.2.1) Initiative category & Initiative type**

**Energy efficiency in production processes**

Machine/equipment replacement

**(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)**

4.77

**(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur**

*Select all that apply*

- Scope 1
- Scope 2 (market-based)

**(7.55.2.4) Voluntary/Mandatory**

*Select from:*

- Voluntary

**(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)**

2028

**(7.55.2.6) Investment required (unit currency – as specified in C0.4)**

21386

**(7.55.2.7) Payback period**

*Select from:*

- 4-10 years

**(7.55.2.8) Estimated lifetime of the initiative**

*Select from:*

- 6-10 years

**(7.55.2.9) Comment**

## Row 6

### **(7.55.2.1) Initiative category & Initiative type**

#### **Energy efficiency in production processes**

- Machine/equipment replacement

### **(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)**

17.15

### **(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur**

*Select all that apply*

- Scope 1
- Scope 2 (market-based)

### **(7.55.2.4) Voluntary/Mandatory**

*Select from:*

- Voluntary

### **(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)**

2696

### **(7.55.2.6) Investment required (unit currency – as specified in C0.4)**

174708

### **(7.55.2.7) Payback period**

*Select from:*

- >25 years

**(7.55.2.8) Estimated lifetime of the initiative**

Select from:

- 6-10 years

**(7.55.2.9) Comment**

**Row 7**

**(7.55.2.1) Initiative category & Initiative type**

**Energy efficiency in production processes**

- Electrification

**(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)**

0.62

**(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur**

Select all that apply

- Scope 2 (market-based)

**(7.55.2.4) Voluntary/Mandatory**

Select from:

- Voluntary

**(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)**

3000

**(7.55.2.6) Investment required (unit currency – as specified in C0.4)**

15000

**(7.55.2.7) Payback period**

Select from:

4-10 years

**(7.55.2.8) Estimated lifetime of the initiative**

Select from:

6-10 years

**(7.55.2.9) Comment**

.

**Row 8**

**(7.55.2.1) Initiative category & Initiative type**

**Energy efficiency in buildings**

Heating, Ventilation and Air Conditioning (HVAC)

**(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)**

181.42

**(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur**

Select all that apply

Scope 2 (market-based)

**(7.55.2.4) Voluntary/Mandatory**

Select from:

Voluntary

**(7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)**

20345

**(7.55.2.6) Investment required (unit currency – as specified in C0.4)**

255869

**(7.55.2.7) Payback period**

Select from:

11-15 years

**(7.55.2.8) Estimated lifetime of the initiative**

Select from:

6-10 years

**(7.55.2.9) Comment**

.

[Add row]

**(7.55.3) What methods do you use to drive investment in emissions reduction activities?**

**Row 1**

**(7.55.3.1) Method**

Select from:

Lower return on investment (ROI) specification

**(7.55.3.2) Comment**

*Dell Technologies typically considers project approvals for emissions and energy-reduction projects with paybacks in the range of one to five years, and considerably longer for onsite solar PV installations.*

## Row 2

### **(7.55.3.1) Method**

Select from:

- Employee engagement

### **(7.55.3.2) Comment**

*Dell Technologies works to incorporate and train employees on energy-saving technologies and procedures and communicates and/or encourages participation in events such as Earth Day, World Environment Day and Earth Hour that promote energy conservation.*

## Row 3

### **(7.55.3.1) Method**

Select from:

- Compliance with regulatory requirements/standards

### **(7.55.3.2) Comment**

*Certain projects may be necessary to meet or exceed regulatory or customer compliance requirements. In addition, many of Dell Technologies' products are designed to meet energy performance criteria in various voluntary environmental standards. In such cases, compliance would be the driver and objective. Additionally, our manufacturing operations have adopted ISO 50001, which requires improvement in energy management.*

## Row 4

### **(7.55.3.1) Method**

Select from:

- Dedicated budget for other emissions reduction activities

### **(7.55.3.2) Comment**

To support our work to reduce greenhouse gas (GHG) emissions in the supply chain, our Supply Chain Sustainability team has dedicated resources such as targeted communication with our suppliers, assessment of current goals and emissions-reducing strategies, and training on setting reduction targets and science-based targets, hosted in partnership with CDP.

[Add row]

### **(7.73) Are you providing product level data for your organization's goods or services?**

Select from:

No, I am not providing data

### **(7.74) Do you classify any of your existing goods and/or services as low-carbon products?**

Select from:

Yes

#### **(7.74.1) Provide details of your products and/or services that you classify as low-carbon products.**

##### **Row 1**

##### **(7.74.1.1) Level of aggregation**

Select from:

Product or service

##### **(7.74.1.2) Taxonomy used to classify product(s) or service(s) as low-carbon**

Select from:

No taxonomy used to classify product(s) or service(s) as low carbon

##### **(7.74.1.3) Type of product(s) or service(s)**

###### **Aluminum**

Other, please specify :Latitude 9440 2-in-1 Notebook

##### **(7.74.1.4) Description of product(s) or service(s)**

We provide a large number of products with this material. One example is the Latitude 9440 2-in-1 notebook. These products are manufactured with a chassis made from low-carbon Aluminum. This is Aluminum that has been produced from hydropower, as opposed to more traditional fossil-fuel driven energy production, aluminum that has previously been recovered, recycled and reprocessed, or a blend of the two.

**(7.74.1.5) Have you estimated the avoided emissions of this low-carbon product(s) or service(s)**

Select from:

Yes

**(7.74.1.6) Methodology used to calculate avoided emissions**

Select from:

Other, please specify :Bespoke methodology from third party.

**(7.74.1.7) Life cycle stage(s) covered for the low-carbon product(s) or services(s)**

Select from:

Cradle-to-gate

**(7.74.1.8) Functional unit used**

*(MTCO<sub>2</sub>) metric tonnes of Aluminum*

**(7.74.1.9) Reference product/service or baseline scenario used**

*Aluminum sourced through traditional channels, using traditional means of production (i.e., energy provided by fossil fuels).*

**(7.74.1.10) Life cycle stage(s) covered for the reference product/service or baseline scenario**

Select from:

Gate-to-gate

**(7.74.1.11) Estimated avoided emissions (metric tons CO<sub>2</sub>e per functional unit) compared to reference product/service or baseline scenario**

3517

### **(7.74.1.12) Explain your calculation of avoided emissions, including any assumptions**

*Our calculation for footprint for our low-carbon Aluminum material involved auditing two suppliers while collecting primary data on CO2 emissions from a third supplier. We then hired a third party to review the LCAs as well as analyze the primary data from the third supplier.*

### **(7.74.1.13) Revenue generated from low-carbon product(s) or service(s) as % of total revenue in the reporting year**

0.32

[Add row]

### **(7.79) Has your organization canceled any project-based carbon credits within the reporting year?**

Select from:

Yes

#### **(7.79.1) Provide details of the project-based carbon credits canceled by your organization in the reporting year.**

##### **Row 1**

#### **(7.79.1.1) Project type**

Select from:

Solar

#### **(7.79.1.2) Type of mitigation activity**

Select from:

Emissions reduction

#### **(7.79.1.3) Project description**

*This project is registered under the Verified Carbon Standard as Project 1815. The main purpose of this project activity is to generate a clean form of electricity through renewable solar energy sources. The project activity involves total capacity of 940 MW solar power project which is installed in Chhattisgarh, Karnataka, Maharashtra and Rajasthan states of India. The solar projects have been developed by the SPVs of Adani Green Energy Limited. Over the 10 years of first crediting period, the project will be displacing 1,534,889 MWh/year amount of electricity from the generation-mix of power plants connected to the Indian grid, which is mainly dominated by thermal/fossil fuel-based power plant.*

**(7.79.1.4) Credits canceled by your organization from this project in the reporting year (metric tons CO2e)**

1206

**(7.79.1.5) Purpose of cancelation**

Select from:

- Voluntary offsetting

**(7.79.1.6) Are you able to report the vintage of the credits at cancelation?**

Select from:

- Yes

**(7.79.1.7) Vintage of credits at cancelation**

2020

**(7.79.1.8) Were these credits issued to or purchased by your organization?**

Select from:

- Purchased

**(7.79.1.9) Carbon-crediting program by which the credits were issued**

Select from:

- VCS (Verified Carbon Standard)

**(7.79.1.10) Method the program uses to assess additionality for this project**

Select all that apply

- Investment analysis

**(7.79.1.11) Approaches by which the selected program requires this project to address reversal risk**

Select all that apply

- No risk of reversal

**(7.79.1.12) Potential sources of leakage the selected program requires this project to have assessed**

Select all that apply

- Other, please specify :Renewable energy project is considered to have no leakage

**(7.79.1.13) Provide details of other issues the selected program requires projects to address**

*This project is listed on Verra's registry and uses the ACM0002 methodology. At the time of registry a variety of requirements were met, including an investment analysis for additionality as well as ensuring that the credits were not going to be used in any compliance programs. For more details on the project please visit the registry at: <https://registry.verra.org/app/projectDetail/VCS/1815>*

**(7.79.1.14) Please explain**

*Please see the column "provide details of other issues the selected program requires projects to address".*

**Row 2**

**(7.79.1.1) Project type**

Select from:

- Solar

**(7.79.1.2) Type of mitigation activity**

Select from:

- Emissions reduction

**(7.79.1.3) Project description**

*This project is registered under the Verified Carbon Standard as Project 1792. The main purpose of this project activity is to generate a clean form of electricity through renewable solar energy sources. The project activity involves installation of a 500 MW solar power project in Andhra Pradesh state of India. Over the 10 years of first crediting period, the project will replace anthropogenic emissions of greenhouse gases (GHG's) estimated to be approximately 887,800 tCO2e per year, thereon displacing 919,800 MWh/year amount of electricity from the generation-mix of power plants connected to the Indian grid, which is mainly dominated by thermal/fossil fuel based power plant.*

**(7.79.1.4) Credits canceled by your organization from this project in the reporting year (metric tons CO2e)**

1206

**(7.79.1.5) Purpose of cancelation**

Select from:

- Voluntary offsetting

**(7.79.1.6) Are you able to report the vintage of the credits at cancelation?**

Select from:

- Yes

**(7.79.1.7) Vintage of credits at cancelation**

2020

**(7.79.1.8) Were these credits issued to or purchased by your organization?**

Select from:

- Purchased

**(7.79.1.9) Carbon-crediting program by which the credits were issued**

Select from:

- VCS (Verified Carbon Standard)

**(7.79.1.10) Method the program uses to assess additionality for this project**

Select all that apply

- Investment analysis

**(7.79.1.11) Approaches by which the selected program requires this project to address reversal risk**

Select all that apply

- No risk of reversal

#### **(7.79.1.12) Potential sources of leakage the selected program requires this project to have assessed**

Select all that apply

- Other, please specify :This type of project is considered to have no risk of leakage.

#### **(7.79.1.13) Provide details of other issues the selected program requires projects to address**

*This project is listed on Verra's registry and uses the ACM0002 methodology. At the time of registry a variety of requirements were met, including an investment analysis for additionality as well as ensuring that the credits were not going to be used in any compliance programs. For more details on the project please visit the registry at: <https://registry.verra.org/app/projectDetail/VCS/1792>*

#### **(7.79.1.14) Please explain**

*Please see the column "provide details of other issues the selected program requires projects to address".*

### **Row 3**

#### **(7.79.1.1) Project type**

Select from:

- Clean cookstove distribution

#### **(7.79.1.2) Type of mitigation activity**

Select from:

- Emissions reduction

#### **(7.79.1.3) Project description**

*This project is registered under the Verra Registry under Project and it involves distribution of fuel-efficient improved cookstoves (ICS) in Malawi. The ICS disseminated through this project will replace the baseline cookstoves. Through this project, the distribution and installation of approximately 500,000 ICS will be undertaken for households in Malawi. The ICS will burn wood more efficiently thereby improving thermal transfer to pots, hence saving fuel. Not only will this halt the rapidly progressing deforestation in Malawi but will also reduce health hazards from indoor smoke pollution and women and children will have to spend less time collecting firewood.*

**(7.79.1.4) Credits canceled by your organization from this project in the reporting year (metric tons CO2e)**

1206

**(7.79.1.5) Purpose of cancelation**

Select from:

Voluntary offsetting

**(7.79.1.6) Are you able to report the vintage of the credits at cancelation?**

Select from:

Yes

**(7.79.1.7) Vintage of credits at cancelation**

2021

**(7.79.1.8) Were these credits issued to or purchased by your organization?**

Select from:

Purchased

**(7.79.1.9) Carbon-crediting program by which the credits were issued**

Select from:

VCS (Verified Carbon Standard)

**(7.79.1.10) Method the program uses to assess additionality for this project**

Select all that apply

Standardized Approaches

**(7.79.1.11) Approaches by which the selected program requires this project to address reversal risk**

Select all that apply

No risk of reversal

**(7.79.1.12) Potential sources of leakage the selected program requires this project to have assessed**

*Select all that apply*

Activity-shifting

**(7.79.1.13) Provide details of other issues the selected program requires projects to address**

*This project met the strict demands of the Verra's Methodology for Installation of High Efficiency Firewood Cookstoves, Version 1.1. This includes ensuring that there is No net Harm identified for the project, that local stakeholders were consulted, and that the project will not be used for any compliance schemes.*

**(7.79.1.14) Please explain**

*At the time of approval this project used a gross adjustment factor of 0.95 to account for leakage. This project also educated users on the fact that baseline stoves should no longer be used, and follow up meetings were designed into the ongoing project verification. In their assessment no net harm was identified. Local stakeholders were consulted via multiple methods, the summary of which showed positive feedback for the stove project.*

*[Add row]*

## C9. Environmental performance - Water security

### (9.1) Are there any exclusions from your disclosure of water-related data?

Select from:

No

### (9.2) Across all your operations, what proportion of the following water aspects are regularly measured and monitored?

#### Water withdrawals – total volumes

##### (9.2.1) % of sites/facilities/operations

Select from:

100%

##### (9.2.2) Frequency of measurement

Select from:

Monthly

##### (9.2.3) Method of measurement

*Utility invoices and estimation*

##### (9.2.4) Please explain

*All of our owned facilities and many of our leased locations receive bills from suppliers, other parties and/or the landlord that show the volumes supplied to Dell Technologies. Dell Technologies also measures and monitors the amount of groundwater withdrawn and rainwater collected. We estimate the quantity of water withdrawals for leased spaces where water is supplied to tenants but is not itemized by the landlord. By volume, about 82% of our total water withdrawals are directly measured and monitored, with the remainder estimated.*

#### Water withdrawals – volumes by source

### **(9.2.1) % of sites/facilities/operations**

Select from:

100%

### **(9.2.2) Frequency of measurement**

Select from:

Monthly

### **(9.2.3) Method of measurement**

*Utility invoices and estimation*

### **(9.2.4) Please explain**

*All sources are accounted for in our water metrics. For the leased spaces where water use is estimated, the water is assumed to be provided by local municipalities.*

## **Water withdrawals quality**

### **(9.2.1) % of sites/facilities/operations**

Select from:

Not relevant

### **(9.2.4) Please explain**

*Withdrawals are mainly from municipal and private 3rd party sources, who monitor the water quality. Because this monitoring occurs outside of Dell Technologies' operations, the frequency and method of measurement are unknown. We consider this Not Relevant because Dell is not the one monitoring water withdrawals quality. Typical water quality measurements conducted by municipalities include pH, metals, nitrates/nitrites, and coliform bacteria. We also monitor certain quality parameters of the groundwater withdrawn and rainwater we collect, such as for suspended or dissolved solids.*

## **Water discharges – total volumes**

### **(9.2.1) % of sites/facilities/operations**

Select from:

100%

### **(9.2.2) Frequency of measurement**

Select from:

Monthly

### **(9.2.3) Method of measurement**

*Utility invoices, estimation, or direct monitoring*

### **(9.2.4) Please explain**

*The large majority of our owned and leased facilities discharge their wastewater to municipal sewers for off-site treatment, the volume of which is monitored or estimated by the local municipality. For the facilities that separately treat their sanitary wastewater, Dell Technologies measures and monitors the discharges via direct monitoring.*

## **Water discharges – volumes by destination**

### **(9.2.1) % of sites/facilities/operations**

Select from:

100%

### **(9.2.2) Frequency of measurement**

Select from:

Monthly

### **(9.2.3) Method of measurement**

*Utility invoices, estimation, or direct monitoring*

### **(9.2.4) Please explain**

*The large majority of our owned facilities, leased facilities, and leased office spaces discharge sanitary wastewater to the local municipal wastewater collection system for off-site treatment. For these facilities the volumes of water discharges are monitored or estimated by the local municipal wastewater systems. For the facilities that separately treat their sanitary wastewater, Dell Technologies measures and monitors the discharge volumes and their destinations.*

## **Water discharges – volumes by treatment method**

### **(9.2.1) % of sites/facilities/operations**

Select from:

100%

### **(9.2.2) Frequency of measurement**

Select from:

Monthly

### **(9.2.3) Method of measurement**

*Utility invoices or direct monitoring*

### **(9.2.4) Please explain**

*The large majority of our owned facilities, leased facilities, and leased office spaces discharge sanitary wastewater to municipal sewers for off-site treatment according to the local requirements. For the facilities that separately treat their sanitary wastewater, Dell Technologies monitors and measures the volumes treated via direct monitoring.*

## **Water discharge quality – by standard effluent parameters**

### **(9.2.1) % of sites/facilities/operations**

Select from:

100%

### **(9.2.2) Frequency of measurement**

Select from:

Daily

### **(9.2.3) Method of measurement**

*direct monitoring*

### **(9.2.4) Please explain**

*The large majority of our owned facilities, leased facilities and leased office spaces discharge sanitary wastewater to municipal sewers for off-site treatment according to the local requirements. For the six facilities that separately treat their sanitary wastewater, Dell Technologies monitors and measures the volumes treated according to the local regulatory authority's requirements, typically on a daily or weekly frequency based on the requirements. Standard sanitary waste treatment parameters apply, though these will vary by locality; typically the parameters include suspended and dissolved solids, biochemical oxygen demand (BOD), nitrogen, phosphorous, and oil or grease. Although Dell Technologies does not generate industrial wastewater, some municipalities require that all private wastewater treatment system operators monitor for certain industrial parameters, such as chemical oxygen demand or heavy metals (lead, copper, etc.); these are monitored by Dell when required.*

## **Water discharge quality – emissions to water (nitrates, phosphates, pesticides, and/or other priority substances)**

### **(9.2.1) % of sites/facilities/operations**

Select from:

100%

### **(9.2.2) Frequency of measurement**

Select from:

Daily

### **(9.2.3) Method of measurement**

*direct monitoring*

### **(9.2.4) Please explain**

*For the six facilities that separately treat their sanitary wastewater, Dell Technologies monitors and measures the volumes treated according to the local regulatory authority's requirements. Emissions to water, including nitrates and phosphates, are measured when required at these facilities. These emissions are typically measured daily or weekly based on the local requirements and are measured by sending water samples to off-site laboratories for analysis.*

## **Water discharge quality – temperature**

### **(9.2.1) % of sites/facilities/operations**

Select from:

Not relevant

### **(9.2.4) Please explain**

*Water discharges are at indoor or outdoor ambient temperatures, so monitoring for high or low temperatures is not relevant to our discharge*

## **Water consumption – total volume**

### **(9.2.1) % of sites/facilities/operations**

Select from:

100%

### **(9.2.2) Frequency of measurement**

Select from:

Monthly

### **(9.2.3) Method of measurement**

*Estimation from modeling*

### **(9.2.4) Please explain**

*Water is not consumed in our manufacturing processes or incorporated into products. Water consumption occurs through landscape irrigation, percolation into soils, or through evaporation such as in cooling towers (part of our building cooling systems). Most of the water brought into our operations is returned to the water environment via municipal wastewater treatment discharges (as determined by the local municipality). While some locations have separate irrigation meters, we largely account for the overall remeasured and monitored consumption volumes using calculations and estimates.*

## **Water recycled/reused**

### **(9.2.1) % of sites/facilities/operations**

Select from:

100%

### **(9.2.2) Frequency of measurement**

Select from:

Monthly

### **(9.2.3) Method of measurement**

*direct monitoring*

### **(9.2.4) Please explain**

*All facilities that operate their own sanitary wastewater treatment facilities also measure and monitor the quantity of the treated effluent that is reused or recycled*

## **The provision of fully-functioning, safely managed WASH services to all workers**

### **(9.2.1) % of sites/facilities/operations**

Select from:

100%

### **(9.2.2) Frequency of measurement**

Select from:

Continuously

### **(9.2.3) Method of measurement**

*direct monitoring*

### **(9.2.4) Please explain**

*Dell Technologies provides suitable drinking water and sanitation facilities throughout the Company.*

*[Fixed row]*

**(9.2.2) What are the total volumes of water withdrawn, discharged, and consumed across all your operations, how do they compare to the previous reporting year, and how are they forecasted to change?**

### **Total withdrawals**

#### **(9.2.2.1) Volume (megaliters/year)**

1692.3

#### **(9.2.2.2) Comparison with previous reporting year**

Select from:

Higher

#### **(9.2.2.3) Primary reason for comparison with previous reporting year**

Select from:

Increase/decrease in business activity

#### **(9.2.2.4) Five-year forecast**

Select from:

About the same

#### **(9.2.2.5) Primary reason for forecast**

Select from:

Increase/decrease in business activity

#### **(9.2.2.6) Please explain**

*Dell Technologies used water for domestic and commercial purposes, such as sanitation, cooking in employee cafeterias, facility cleaning, evaporative cooling for buildings and data centers, and landscape irrigation. Water is not used in industrial processes. The quantity of water withdrawn, consumed, and discharged will vary based on changes in business activities, such as changes in employee population or use of buildings, as well as changes to local weather conditions. In FY24, we withdrew a total of 1692.3 megaliters, compared with 1651 megaliters in FY23, which is an increase of 41.3 megaliters. The year over year (YoY) increase occurred mainly due to employees returning to office. The YoY change is calculated as follows: the year over year difference is 1692.3-1651=41.3 megaliters, and 41.3 divided*

by 1651 is a 2.50% increase. We consider a year over year change to be "about the same" when the YoY change increases or decreases by less than 1% or by less than 2 megaliters. We consider a YoY change to be "much higher" or "much lower" when a change increases or decreases by both of these: the change is more than 10% and more than 25 megaliters. All other changes are considered to be "higher" or "lower" for increases and decreases, respectively. The YoY increases was less than 10% and therefore is considered "higher". We do not anticipate changes to Dell Technologies' water use over the next five years and forecast the water withdrawals to be "about the same".

## Total discharges

### (9.2.2.1) Volume (megaliters/year)

964.3

### (9.2.2.2) Comparison with previous reporting year

Select from:

Higher

### (9.2.2.3) Primary reason for comparison with previous reporting year

Select from:

Increase/decrease in business activity

### (9.2.2.4) Five-year forecast

Select from:

About the same

### (9.2.2.5) Primary reason for forecast

Select from:

Increase/decrease in business activity

### (9.2.2.6) Please explain

*Dell Technologies uses water for domestic and commercial purposes, such as sanitation, cooking in employee cafeterias, facility cleaning, evaporative cooling for buildings and data centers, and landscape irrigation. Water is not used in industrial processes. The quantity of water withdrawn, consumed, and discharged will vary based on changes in business activities, such as changes in employee population or use of buildings, as well as changes to local weather conditions. Dell*

*Technologies' discharges are the difference between the withdrawals and the consumption and consist of commercial / sanitary wastewaters. In FY24, we discharged a total of 964.30 megaliters compared with 951 megaliters in FY23, which is an increase of approximately 14 megaliters. The YOY change is calculated as follows: the year over year difference is 964.30-951=13.3 megaliters, and 13.3 divided by 951 is a 1.39% increase. We consider year over year change to be "about the same" when the YoY change increases or decreases by less than 1% or less than 2 megaliters. We consider a YoY change to be "much higher" or "much lower" when a change increases or decreases by both of these: the change is more than 10% and more than 25 megaliters. All other changes are considered to be "higher" or "lower" for increases and decreases, respectively. The YoY increase was greater than 1% but less than 10%, and therefore is considered "higher". We do not anticipate changes to Dell Technologies' water discharges over the next five years and forecast the consumption to be "about the same".*

## **Total consumption**

### **(9.2.2.1) Volume (megaliters/year)**

728

### **(9.2.2.2) Comparison with previous reporting year**

Select from:

Higher

### **(9.2.2.3) Primary reason for comparison with previous reporting year**

Select from:

Increase/decrease in business activity

### **(9.2.2.4) Five-year forecast**

Select from:

About the same

### **(9.2.2.5) Primary reason for forecast**

Select from:

Increase/decrease in business activity

### **(9.2.2.6) Please explain**

*Dell Technologies' water consumption consists of evaporation (such as in cooling towers), landscape irrigation (vegetative update, percolation, and evaporation) and percolation of treated effluent into the irrigated landscape and soil system. Water is not consumed in manufacturing processes or in our products. In FY24, we consumed a total of 728 megaliters compared with 700 in FY23, which is an increase of 28 megaliters. The YoY change is calculated as follows: the year over year difference is 728-700=28 megaliters, and 28 divided by 700 is a 4% increase. We consider a year over year (YoY) change to be "about the same" when the YoY change increases or decreases by less than 1% or by less than 2 megaliters. We consider a YoY change to be "much higher" or "much lower" when a change increases or decreases by both of these: the change is more than 10% and more than 25 megaliters. All other changes are considered to be "higher" or "lower" for increases and decreases, respectively. The YoY increase was more than 1% but less than 10% and therefore is considered "higher". We do not anticipate changes to Dell's water consumption over the next five years and forecast the consumption to be "about the same".*  
[Fixed row]

**(9.2.4) Indicate whether water is withdrawn from areas with water stress, provide the volume, how it compares with the previous reporting year, and how it is forecasted to change.**

**(9.2.4.1) Withdrawals are from areas with water stress**

Select from:

Yes

**(9.2.4.2) Volume withdrawn from areas with water stress (megaliters)**

433.37

**(9.2.4.3) Comparison with previous reporting year**

Select from:

Lower

**(9.2.4.4) Primary reason for comparison with previous reporting year**

Select from:

Increase/decrease in business activity

**(9.2.4.5) Five-year forecast**

Select from:

About the same

#### **(9.2.4.6) Primary reason for forecast**

Select from:

Increase/decrease in business activity

#### **(9.2.4.7) % of total withdrawals that are withdrawn from areas with water stress**

25.61

#### **(9.2.4.8) Identification tool**

Select all that apply

WRI Aqueduct

#### **(9.2.4.9) Please explain**

*We are using the WRI Aqueduct Baseline Water Stress measurement indicator to analyze the water stress at building or city levels, for 100% of our operations worldwide include leased office buildings, of which about 18% of the water withdrawals are estimated. Locations with BWD scores of "high" or "very high" are considered to be in areas with water stress. In FY24, the % of water withdrawn from areas with water stress was 26%, compared to 29% the previous year. The year over year difference was 26% - 29%, or -4%, which is a decrease. We consider a YoY change to be "about the same" when the YoY change increases or decreases by less than 1% or by less than 2 megaliters. We consider a YoY change to be "much higher" or "much lower" when a change increases or decreases by both of these: the change is more than 10% and more than 25 megaliters. All other changes are considered to be "higher" or "lower" for increases and decreases, respectively. The YoY decrease was between 1-10% and therefore is considered "lower". We anticipate that Dell Technologies' building locations and business activities will remain mostly consistent over the next five years, therefore, the five-year forecast of withdrawals from water stress areas will be "about the same".*  
[Fixed row]

#### **(9.2.7) Provide total water withdrawal data by source.**

**Fresh surface water, including rainwater, water from wetlands, rivers, and lakes**

#### **(9.2.7.1) Relevance**

Select from:

Relevant

### **(9.2.7.2) Volume (megaliters/year)**

2.31

### **(9.2.7.3) Comparison with previous reporting year**

Select from:

About the same

### **(9.2.7.4) Primary reason for comparison with previous reporting year**

Select from:

Increase/decrease in business activity

### **(9.2.7.5) Please explain**

*Dell Technologies' water withdrawals from surface water consists only of rainwater and accounts for a very small portion of Dell Technologies' total withdrawals, representing only about 0.14% of our FY24 total. In FY24, we withdrew 2.31 megaliters (ML) of fresh surface water (rainwater) compared with 4 megaliters in FY23, which is a decrease of 1.69 ML. the YoY change is calculated as follows: the year over year difference is  $2.31 - 4 = -1.69$  ML, and 1.69 divided by 4 is a 42.22% decrease. We consider a year over year change to be "about the same" when the YoY change increases or decreases by less than 1% or by less than 2 ML. We consider a YoY change to be "much higher" or "much lower" when a change increases or decreases by both of these: the change is more than 10% and more than 25 ML. All other changes are considered to be "higher" or "lower" for increases and decreases, respectively. The YoY decrease was less than 2 ML, so the change is considered "about the same".*

## **Brackish surface water/Seawater**

### **(9.2.7.1) Relevance**

Select from:

Not relevant

### **(9.2.7.5) Please explain**

*This category is not relevant because Dell Technologies does not withdraw or use brackish surface water or seawater.*

## Groundwater – renewable

### (9.2.7.1) Relevance

Select from:

Relevant

### (9.2.7.2) Volume (megaliters/year)

40.78

### (9.2.7.3) Comparison with previous reporting year

Select from:

Higher

### (9.2.7.4) Primary reason for comparison with previous reporting year

Select from:

Increase/decrease in business activity

### (9.2.7.5) Please explain

*Groundwater use fluctuates depending on operating conditions and needs. In FY24, we withdrew 40.78 megaliters (ML) of renewable groundwater compared with 24 megaliters in FY23, which is an increase of 16.78 ML. The YoY change is calculated as follows: the year over year difference is 40.78 - 24 = 16.78 ML, divided by 24 is a 69.91% increase. We consider a year over year (YoY) change to be "about the same" when the YoY change increases or decreases by less than 1% or by less than 2 ML. We consider a YoY change to be "much higher" or "much lower" when a change increases or decreases by both of these: the change is more than 10% and more than 25 ML. All other changes are considered to be "higher" or "lower" for increases and decreases, respectively. The YoY decrease was between 2 and 25 ML, so the change is considered "higher".*

## Groundwater – non-renewable

### (9.2.7.1) Relevance

Select from:

Not relevant

#### **(9.2.7.5) Please explain**

*This category is not relevant because Dell Technologies does not withdraw water from this non-renewable source.*

### **Produced/Entrained water**

#### **(9.2.7.1) Relevance**

Select from:

Not relevant

#### **(9.2.7.5) Please explain**

*This category is not relevant because Dell Technologies does not conduct activities that bring produced or entrained water into our operations.*

### **Third party sources**

#### **(9.2.7.1) Relevance**

Select from:

Relevant

#### **(9.2.7.2) Volume (megaliters/year)**

1649.21

#### **(9.2.7.3) Comparison with previous reporting year**

Select from:

Higher

#### **(9.2.7.4) Primary reason for comparison with previous reporting year**

Select from:

Increase/decrease in business activity

#### **(9.2.7.5) Please explain**

*Approximately 97.46% of the volume is from municipal sources. In FY24, we withdrew 1649.21 megaliters (ML) from 3rd party sources compared with 1624 in FY23, an increase of 25.21 ML. The year over year increase occurred due to employees returning to office. The YoY change is calculated as follows: the year over year difference is 1649.21 - 1624 25.21 ML, and 25.21 divided by 1624 is a 1.55% increase. We consider a year over year (YoY) change to be “about the same” when the YoY change increases or decreases by less than 1% or by less than 2 ML. We consider a YoY change to be “much higher” or “much lower” when a change increases or decreases by both of these: the change is more than 10% and more than 25 ML. All other changes are considered to be “higher” or “lower” for increases and decreases, respectively. The YoY increase was greater than 1% and less than 10% and therefore is considered "higher".*

*[Fixed row]*

#### **(9.2.8) Provide total water discharge data by destination.**

##### **Fresh surface water**

#### **(9.2.8.1) Relevance**

Select from:

Relevant

#### **(9.2.8.2) Volume (megaliters/year)**

7.58

#### **(9.2.8.3) Comparison with previous reporting year**

Select from:

About the same

#### **(9.2.8.4) Primary reason for comparison with previous reporting year**

Select from:

Increase/decrease in business activity

#### **(9.2.8.5) Please explain**

Dell Technologies has one facility that discharges fully treated commercial/domestic effluent into a local waterway. In FY24, the facility discharged 7.58 megaliters compared to 7 in FY23, which is an increase of 0.58 megaliter. The YoY change is calculated as follows: the year over year change is  $7.58 - 7 = 0.58$  megaliters, and  $0.58$  divided by  $7$  is a 8.28% increase. We consider year over year change to be "about the same" when the YoY change increases or decreases by less than 1% or by less than 2 ML. We consider YoY change to be "much higher" or "much lower" when a change increases or decreases by both of these: the change is more than 10% and more than 25 ML. All other changes are considered to be "higher" or "lower" for increases and decreases, respectively. The YoY increase was less than 2 ML and therefore is considered "about the same".

## Brackish surface water/seawater

### (9.2.8.1) Relevance

Select from:

Not relevant

### (9.2.8.5) Please explain

This category is not relevant because Dell Technologies does not discharge water to brackish surface water or to seawater

## Groundwater

### (9.2.8.1) Relevance

Select from:

Relevant

### (9.2.8.2) Volume (megaliters/year)

37.8

### (9.2.8.3) Comparison with previous reporting year

Select from:

Lower

### (9.2.8.4) Primary reason for comparison with previous reporting year

Select from:

- Increase/decrease in business activity

#### **(9.2.8.5) Please explain**

*Dell Technologies has one facility that discharges fully treated commercial/domestic effluent into subsurface wells. However, in FY24, the facility discharged 37.80 megaliters compared to 38 megaliters in the previous year. We consider a YoY change to be “about the same” when the YoY change increases or decreases by less than 1% or by less than 2 megaliters. We consider a YoY change to be “much higher” or “much lower” when a change increases or decreases by both of these: the change is more than 10% and more than 25 megaliters. All other changes are considered to be “higher” or “lower” for increases and decreases. The YoY decrease in this case would be 2.5%, and therefore is considered “lower”.*

### **Third-party destinations**

#### **(9.2.8.1) Relevance**

Select from:

- Relevant

#### **(9.2.8.2) Volume (megaliters/year)**

918.93

#### **(9.2.8.3) Comparison with previous reporting year**

Select from:

- Higher

#### **(9.2.8.4) Primary reason for comparison with previous reporting year**

Select from:

- Increase/decrease in business activity

#### **(9.2.8.5) Please explain**

*Dell Technologies discharges the majority of its effluent to municipal wastewater treatment facilities. In FY24, we discharged a total of 918.93 megaliters to 3rd party destination compared with 905 ML in FY23, which is an increase of 14 ML. The YoY discharge reductions are proportional to the withdrawal reductions and are primarily attributed to changes in business activities. The YoY change is calculated as follows:  $918.93 - 905 = 13.93$  ML, and  $13.93$  divided by  $905$  is a 1.53% increase. We consider a YoY change to be “about the same” when the YoY change increases or decreases by less than 1% or by less than 2 ML. We consider a YoY change*

to be “much higher” or “much lower” when a change increases or decreases by both of these: the change is more than 10% and more than 25 ML. All other changes are considered to be “higher” or “lower” for increases and decreases, respectively. The YoY increase was greater than 1% and therefore is considered “higher”.  
[Fixed row]

## **(9.2.9) Within your direct operations, indicate the highest level(s) to which you treat your discharge.**

### **Tertiary treatment**

#### **(9.2.9.1) Relevance of treatment level to discharge**

Select from:

Relevant

#### **(9.2.9.2) Volume (megaliters/year)**

55.39

#### **(9.2.9.3) Comparison of treated volume with previous reporting year**

Select from:

Higher

#### **(9.2.9.4) Primary reason for comparison with previous reporting year**

Select from:

Increase/decrease in business activity

#### **(9.2.9.5) % of your sites/facilities/operations this volume applies to**

Select from:

1-10

#### **(9.2.9.6) Please explain**

*This volume represents the effluent from 8 facilities where we own and/or operate an on-site wastewater treatment system. The treated effluent is discharged to a local waterway, injected under the soil and/or beneficially reused for landscape irrigation depending on the specific facility (the volume reported excludes the*

beneficial reuse quantities) or discharged elsewhere. Dell Technologies complies with local regulatory standards and permit requirements when selecting the level of treatment for these discharges. In FY24, we treated a total of 55.39 megaliters compared with 54 megaliters in FY23, which is an increase of 1.39 ML. The YoY change is calculated as follows: the year over year difference is 55.39-54=1.39, and 1.39 divided by 54 is a 2.57% increase. We consider a year over year (YoY) change to be “about the same” when the YoY change increases or decreases by less than 1% or by less than 2 megaliters. We consider a YoY change to be “much higher” or “much lower” when a change increases or decreases by both of these: the change is more than 10% and more than 25 megaliters. All other changes are considered to be “higher” or “lower” for increases and decreases, respectively. The YoY increase was more than 1% and less than 10%, and therefore is considered “higher”.

## Secondary treatment

### (9.2.9.1) Relevance of treatment level to discharge

Select from:

Not relevant

### (9.2.9.6) Please explain

*This category is not relevant because Dell Technologies does not utilize treatment systems that treat only to secondary treatment levels.*

## Primary treatment only

### (9.2.9.1) Relevance of treatment level to discharge

Select from:

Relevant

### (9.2.9.2) Volume (megaliters/year)

65.23

### (9.2.9.3) Comparison of treated volume with previous reporting year

Select from:

Higher

### (9.2.9.4) Primary reason for comparison with previous reporting year

Select from:

- Increase/decrease in business activity

#### **(9.2.9.5) % of your sites/facilities/operations this volume applies to**

Select from:

- 1-10

#### **(9.2.9.6) Please explain**

*This quantity is from a small number of facilities we own or operate where primary treatment (solids removal, and pH adjustment if needed) of our commercial / domestic wastewater is required prior to discharging it to a municipal wastewater treatment facility. In these locations, Dell Technologies only performs primary treatment in compliance with the regulatory requirements because the wastewater undergoes additional treatment at these third-party facilities. The discharged volume is estimated from water withdrawal rates at these facilities. In FY24, we discharged 65.23 megaliters compared with 59 megaliters in FY23. The YoY change is calculated as follows: the year over year difference is 65.23 - 59 = 6.23 ML, and 6.23 divided by 59 is a 10.57% increase. We consider a year over year (YoY) change to be “about the same” when the YoY change increases or decreases by less than 1% or by less than 2 megaliters. We consider a YoY change to be “much higher” or “much lower” when a change increases or decreases by both of these: the change is more than 10% and less than 25 megaliters. All other changes are considered to be “higher” or “lower” for increases and decreases, respectively. The YoY increase was more than 10% but less than 25 megaliters and therefore is considered “higher”.*

### **Discharge to the natural environment without treatment**

#### **(9.2.9.1) Relevance of treatment level to discharge**

Select from:

- Not relevant

#### **(9.2.9.6) Please explain**

*This category is not relevant because Dell Technologies does not discharge wastewater to the natural environment without treatment.*

### **Discharge to a third party without treatment**

#### **(9.2.9.1) Relevance of treatment level to discharge**

Select from:

- Relevant

### **(9.2.9.2) Volume (megaliters/year)**

844.38

### **(9.2.9.3) Comparison of treated volume with previous reporting year**

Select from:

About the same

### **(9.2.9.4) Primary reason for comparison with previous reporting year**

Select from:

Increase/decrease in business activity

### **(9.2.9.5) % of your sites/facilities/operations this volume applies to**

Select from:

91-99

### **(9.2.9.6) Please explain**

*This volume represents direct and indirect discharge of our commercial / domestic wastewater to municipal or other third-party wastewater treatment facilities. Wastewater is not treated by Dell Technologies because it is treated at these third-party facilities. Dell Technologies complies with regulatory and local standards when discharging this wastewater to the third-party wastewater treatment facilities. The discharged volume is estimated from water withdrawals and includes leased spaces where treatment may be provided by municipalities and/or in on-site treatment systems operated by other parties on behalf of the tenants. The level of treatment provided in third party facilities is not known. In FY24, we discharged 844.38 megaliters compared with 838 megaliters in FY23. The year over year quantity increased in proportion to the increase in water withdrawals. The YoY change is calculated as follows: the year over year difference is  $844.38 - 838 = 6.38$  ML, and  $6.38$  divided by  $838$  is a  $0.76\%$  increase. We consider year over year change to be "about the same" when the YoY change increases or decreases by less than 1% or by less than 2 megaliters. We consider a YoY change to be "much higher" or "much lower" when a change increases or decreases by both of these: the change is more than 10% and more than 25 megaliters. All other changes are considered to be "higher" or "lower" for increases and decreases, respectively. The YoY increase was less than 1% and therefore is considered "about the same".*

## **Other**

### **(9.2.9.1) Relevance of treatment level to discharge**

Select from:

Not relevant

#### **(9.2.9.6) Please explain**

*This category is not relevant because Dell Technologies has no other levels to which we treat discharge than those noted above.  
[Fixed row]*

### **(9.2.10) Provide details of your organization's emissions of nitrates, phosphates, pesticides, and other priority substances to water in the reporting year.**

#### **(9.2.10.1) Emissions to water in the reporting year (metric tons)**

0.01

#### **(9.2.10.2) Categories of substances included**

*Select all that apply*

Nitrates

Phosphates

#### **(9.2.10.4) Please explain**

*A small volume of emissions from nitrates are emitted from a limited number of Dell Technologies' facilities that treat sanitary wastewater from our operations. At these facilities, Dell Technologies monitors and measures the volumes of nitrates and phosphates (along with other standard parameters) in order to treat the wastewater to meet regulatory and local standards to reduce potential pollution to water. These facilities are not located in water stressed areas, nor are they adjacent to sensitive communities. Dell Technologies manages emissions of nitrates and phosphates by adhering to regulatory requirements for wastewater treatment.  
[Fixed row]*

### **(9.3) In your direct operations and upstream value chain, what is the number of facilities where you have identified substantive water-related dependencies, impacts, risks, and opportunities?**

#### **Direct operations**

### **(9.3.1) Identification of facilities in the value chain stage**

Select from:

No, we have not assessed this value chain stage for facilities with water-related dependencies, impacts, risks, and opportunities, and are not planning to do so in the next 2 years

### **(9.3.4) Please explain**

n/a

## **Upstream value chain**

### **(9.3.1) Identification of facilities in the value chain stage**

Select from:

Yes, we have assessed this value chain stage and identified facilities with water-related dependencies, impacts, risks, and opportunities

### **(9.3.2) Total number of facilities identified**

227

### **(9.3.4) Please explain**

*We conduct our supply chain water mapping analysis in 2017 to understand the water map. Since 2017, we conducted annual water survey in our manufacturing supply chain. We selected top 50 water intensive suppliers to join our supply chain water stewardship program. Till 2020, there were total more than 200 water intensive suppliers who already joined our program. We require our suppliers in scope to conduct water risk assessment and develop water risk mitigation plan accordingly every year*

*[Fixed row]*

**(9.3.1) For each facility referenced in 9.3, provide coordinates, water accounting data, and a comparison with the previous reporting year.**

	Facility name (optional)	Please explain
Row 1	.	.

[Add row]

**(9.4) Could any of your facilities reported in 9.3.1 have an impact on a requesting CDP supply chain member?**

Select from:

No facilities were reported in 9.3.1

**(9.5) Provide a figure for your organization’s total water withdrawal efficiency.**

**(9.5.1) Revenue (currency)**

88425000000

**(9.5.2) Total water withdrawal efficiency**

52251373.87

**(9.5.3) Anticipated forward trend**

*We do not anticipate significant changes in water volume. Changes in revenue will have a larger relative impact to this water withdrawal efficiency figure.*

[Fixed row]

**(9.13) Do any of your products contain substances classified as hazardous by a regulatory authority?**

	Products contain hazardous substances
	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

**(9.13.1) What percentage of your company's revenue is associated with products containing substances classified as hazardous by a regulatory authority?**

**Row 1**

**(9.13.1.1) Regulatory classification of hazardous substances**

Select from:

Annex XVII of EU REACH Regulation

**(9.13.1.2) % of revenue associated with products containing substances in this list**

Select from:

Don't know

**(9.13.1.3) Please explain**

*Annex XVII of the EU REACH Regulation lists substances that are restricted under REACH. Dell Technologies restricts the use of those substances by its suppliers in the Materials Restricted for Use Specification ENV0424, see [www.dell.com/restrictedsubstanceslist](http://www.dell.com/restrictedsubstanceslist)*

**Row 2**

**(9.13.1.1) Regulatory classification of hazardous substances**

Select from:

- Candidate List of Substances of Very High Concern for Authorisation above 0.1% by weight (EU Regulation)

**(9.13.1.2) % of revenue associated with products containing substances in this list**

Select from:

- Don't know

**(9.13.1.3) Please explain**

*EU REACH requires Dell Technologies to provide customers with sufficient information on Substances of Very High Concern (SVHC) contained in products in concentration above 0.1% weight by weight (w/w) to allow safe use of the product. Many of our products contain substances such as lead which are found on the REACH list. Please refer to [www.dell.com/reac](http://www.dell.com/reac)*

**Row 3**

**(9.13.1.1) Regulatory classification of hazardous substances**

Select from:

- Guidelines for Controlling the Use of Key Chemical Substances in Consumer Products (China Regulation)

**(9.13.1.2) % of revenue associated with products containing substances in this list**

Select from:

- Don't know

**(9.13.1.3) Please explain**

*GB/T 39498-2020 Guidelines for the use and control of key chemicals in consumer products is effective from June 1, 2021. This is a voluntary requirement that provides recommendations for controlling the use of chemical substances in consumer products. For IT products, the content is the same as China RoHS requirement. These are restricted for use in Dell products through our Materials Restricted for Use Specification ENV0424.*

**Row 4**

**(9.13.1.1) Regulatory classification of hazardous substances**

Select from:

- Annex XIV of UK REACH Regulation

### **(9.13.1.2) % of revenue associated with products containing substances in this list**

Select from:

- Don't know

### **(9.13.1.3) Please explain**

*Annex XIV of the UK REACH Regulation lists substances that cannot be used or placed on the market for a use after a specified date, known as the sunset date, unless the use has been authorized or is exempt from authorization. Dell Technologies does not use substances that are included in the Authorization List (Annex 14).*

## **Row 5**

### **(9.13.1.1) Regulatory classification of hazardous substances**

Select from:

- Candidate List of Substances of Very High Concern (UK Regulation)

### **(9.13.1.2) % of revenue associated with products containing substances in this list**

Select from:

- Don't know

### **(9.13.1.3) Please explain**

*UK REACH requires Dell Technologies to provide customers with sufficient information on Substances of Very High Concern (SVHC) contained in products in concentration above 0.1% weight by weight (w/w) to allow safe use of the product. Many of our products contain substances such as lead which are found on the REACH list. Please refer to [www.dell.com/reach](http://www.dell.com/reach)*

## **Row 6**

### **(9.13.1.1) Regulatory classification of hazardous substances**

Select from:

- List of substances (Canadian Environmental Protection Act)

### **(9.13.1.2) % of revenue associated with products containing substances in this list**

Select from:

- Don't know

### **(9.13.1.3) Please explain**

*Dell monitors toxic substances list under Canadian Environmental Protection Act and ensures that these are restricted for use in Dell products through our Materials Restricted for Use Specification ENV0424.*

[Add row]

## **(9.14) Do you classify any of your current products and/or services as low water impact?**

### **(9.14.1) Products and/or services classified as low water impact**

Select from:

- No, and we do not plan to address this within the next two years

### **(9.14.3) Primary reason for not classifying any of your current products and/or services as low water impact**

Select from:

- Judged to be unimportant, explanation provided

### **(9.14.4) Please explain**

*Dell Technologies' products do not directly use water, though there is some used in relation to our products, such as cooling systems for servers. Because of this low direct usage, we do not consider having products classified as low water usage important for the next two years.*

[Fixed row]

## **(9.15) Do you have any water-related targets?**

Select from:

- No, and we do not plan to within the next two years

### **(9.15.3) Why do you not have water-related target(s) and what are your plans to develop these in the future?**

#### **(9.15.3.1) Primary reason**

Select from:

- Important but not an immediate business priority

#### **(9.15.3.2) Please explain**

*Dell Technologies recognizes water scarcity as a global issue. When it comes to water-related targets Dell Technologies is currently assessing this topic and evaluating future plans to set targets considering business priorities.*

*[Fixed row]*

## C13. Further information & sign off

(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party?

	Other environmental information included in your CDP response is verified and/or assured by a third party
	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

(13.1.1) Which data points within your CDP response are verified and/or assured by a third party, and which standards were used?

### Row 1

**(13.1.1.1) Environmental issue for which data has been verified and/or assured**

Select all that apply

Water

**(13.1.1.2) Disclosure module and data verified and/or assured**

**Environmental performance – Water security**

Water withdrawals– total volumes

**(13.1.1.3) Verification/assurance standard**

**General standards**

ISAE 3000

**(13.1.1.4) Further details of the third-party verification/assurance process**

Assurance report: <https://www.delltechnologies.com/asset/en-us/solutions/business-solutions/briefs-summaries/dell-fy24-limited-assurance-report-and-management-assertion.pdf>

**(13.1.1.5) Attach verification/assurance evidence/report (optional)**

*dell-fy24-limited-assurance-report-and-management-assertion.pdf*

[Add row]

**(13.2) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.**

	Additional information	Attachment (optional)
	n/a	13.2.docx

[Fixed row]

**(13.3) Provide the following information for the person that has signed off (approved) your CDP response.**

**(13.3.1) Job title**

Chief Financial Officer

**(13.3.2) Corresponding job category**

Select from:

Chief Financial Officer (CFO)

[Fixed row]

**(13.4) Please indicate your consent for CDP to share contact details with the Pacific Institute to support content for its Water Action Hub website.**

Select from:

No